

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2003 AUG -5 PM 1:56

5. Lease Number
NMSF-078423
6. If Indian, All. or
Tribe Name

070 Farmington, NM

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 29-7 U #189

4. Location of Well, Footage, Sec., T, R, M

770' FNL, 320' FWL, Sec.14, T-29-N, R-7-W, NMPM

9. API Well No.
30-039-27313
10. Field and Pool
Basin Fruitland Coal/
Blanco Pictured Cliffs
11. County and State
Rio Arriba Co, NM

DHC-1222az, NSL-4886

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

7-28-03 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 min, OK. TIH w/6 1/4" bit. Drill cmt to 100'. PT pipe rams to 600 psi, OK. Drill cmt @ 100-137'. Drilling ahead.

7-30-03 Drill to TD @ 3375'. Circ hole clean.

7-31-03 Circ hole clean. TOOH. TIH, ran logs. TOOH. TIH, circ hole clean. TOOH. TIH w/79 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 3371'.

8-1-03 Pump 2 bbl wtr, 10 bbl calcium chloride wtr, 2 bbl wtr, 10 bbl flow guard, 2 bbl wtr ahead. Cmt d w/280 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (596 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/wtr. Circ 35 bbl cmt to surface. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK. ND WH. NU BOP. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor

Date 8/4/03

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 07 2003

FARMINGTON FIELD OFFICE

NMOC