

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

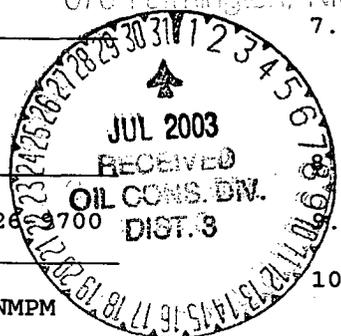
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1010' FNL, 810' FEL, Sec.12, T-27-N, R-10-W, NMPM

5. Lease Number
NMA#-077874
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

Well Name & Number
Hanks #13
API Well No.
30-045-06720
10. Field and Pool
Fulcher Kutz Pict Cliffs
Basin Dakota
11. County and State
San Juan Co, NM



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2003 JUL 25 11:19 AM
070 Farmington, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Restimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 6-12-03 MIRU. TIH w/gauge ring to 2351'. TOOH. TIH w/tbg plug, set @ 2250'. TOOH. PT tbg plug to 1500 psi/15 min, OK. Set second tbg plug @ 1000'. ND WH. NU BOP. Attempt to pull tbg. Pkr would not unset. SDON.
- 6-13-03 TIH w/free point. TOOH. TIH, shoot tbg @ 6547-6558'. TOOH. TIH w/chemical cutter. Chemical cut 2 3/8" tbg @ 6557'. TOOH w/2 3/8" tbg & tools. TIH w/fishing tools. Top of fish @ 6557'. SD for weekend.
- 6-16-03 Fishing. TOOH w/fish & fishing tools. SDON.
- 6-17-03 TIH w/4 1/2" CIBP & pkr; set CIBP @ 6620', set pkr @ 6540'. PT CIBP to 500 psi, OK. Reset pkr @ 2375'. PT csg to 500 psi, failed. Made multiple tool settings. Found holes in csg @ 4500-4560'. Reset pkr @ 2190'. Load annulus. PT csg to 500 psi, OK. SDON.
- 6-18-03 PT csg @ 0-2190' to 3000 psi/30 min, OK. TOOH w/pkr. TIH w/4 1/2" RBP & pkr; set RBP @ 4500', set pkr @ 4420'. PT csg to 500 psi, failed. Made multiple tool settings. TOOH w/pkr. SDON.
- 6-19-03 TIH w/pkr, set @ 4003'. PT csg to 500 psi below pkr, failed. Made multiple tools settings. TOOH w/RBP & pkr. TIH to 6599'. TOOH. TIH w/216 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6599'. ND BOP. NU WH. SDON.
- 6-20-03 RD. Rig released.

Procedure to plug and abandon well will be submitted by August 31, 2003.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 7/24/03

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 26 2003

NMOC

REGULATORY OFFICE