

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED
JUL 30 PM 12: 47
070 Farmington, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator BP AMERICA PRODUCTION COMPANY		8. Well Name and No. GALLEGOS CANYON UNIT 182
3a. Address P.O. BOX 3092 HOUSTON, TX 77079		9. API Well No. 30-045-07302
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T28N R11W NESE 1740FSL 900FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests permission to plug back the Dakota & recompleat into the Basin Fruitland Coal.

Please see the attached procedure and Fruitland Coal C-102.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #23474 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature <i>Cherry Hlava</i> 7-23-03 (Electronic Submission)	Date 06/20/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u>	Title <u>Petr. Eng</u>	Date <u>8/8/03</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>BLM- FFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

GCU Well Work Procedure

Well Name: GCU 182
Date: 6/19/03
Project Number X5-xxxxx

Objective:
Plug back from Dakota and recomplete to Fruitland Coal.

Pertinent Information:

Location:	1740' FSL & 900' FWL	Horizon:	Dkt to Fruitland Coal
	Sec. 19, T28N, 11W	API #:	30-045-07302
County	San Juan	Engr:	John Papageorge
State:	New Mexico	Phone:	W (281) 366-5721
Meter No.	73993		H (713) 464-5053
Well FLAC	93667401		

Note: Charge invoices associated with steps #1 through #6 to DRA WBS element of project.

1. Check anchors. MIRUSU.
2. Blow down wellhead, kill if necessary. ND tree, NU and pressure test BOP.
3. TOH with 2-3/8" tubing.
4. PXA Dakota. RIH with CIBP on tubing and set at approximately 6000'. Load well with KCl water. Pressure test casing to 300 psi.
6. Spot 150' cmt plug on top of CIBP. Spot 150' balanced cement plugs in casing across Gallup from 5100' to 5250' and Mesa Verde from 3050' to 3200'.
7. Run GR/CCL. Correlate to Schlumberger Induction Log dated 7/26/64.
8. Perforate the **Fruitland Coal** interval using 3-1/8" HSC, 120 degree phasing as follows: xxxx-xxxx' (4 spf).
9. RU frac equipment and install WH isolation tool. Fracture stimulate down casing according to schedule 'A'.
10. Immediately flow back frac load on 1/4" choke for 8 hours then open to 1/2" choke until well loads up or until a sufficient test is achieved.
11. Clean out to PBTD.
12. TIH with 2 3/8" tubing. Land one joint below FC at approximately xxxx'. ND BOP. NU tree.
13. Run pump and rods. RD MO SU.
14. Hook up to pumping unit. Pump back load water and test.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

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2003 JUL 30 PM 12: 47☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07302	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit	
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	
		⁶ Well Number 182
		⁹ Elevation 5725' GL

¹⁰ Surface Location

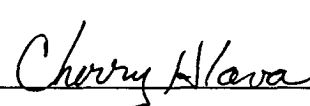
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit I	19	28N	11W		1740'	South	900'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 317.92	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Cherry Hlava Printed Name Regulatory Analyst Title 06/20/2003 Date
		SF 080 844-A		¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 8/19/1964 Date of Survey Signature and Seal of Professional Surveyor: James P. Leese Certificate Number 1463
			900' 1740'	