Form 3160- 5 (November,1996)	UNITED STATE		FORM APPROVED OMB No. 1004- 0135
(November, 1990)	BUREAU OF LAND MAN	NAGEMENT	Expires: July 31, 1996
AUSUR	PRY NOTICES AND REPO	ORTS ON WELLS	5. Lääse Sårial No SF-078970
Para i LO.1	notuse this form for proposals to done when the form 3160-3 (API	drill or to re-enter an	6. If Indian, Allottee, or Tribe Name
	ICATE- Other Instructions		7. If Unit or CA. Agreement Designation
1. Type of Well	CATE- Ciller Instructions	- In the reverse side	Northeast Blanco Unit
<u> </u>			8. Well Name and No.
2. Name of Operator			NEBU 321M
Devon Energy Production Co. L.P. Attn: Kenny Rhoades			9. API Well No.
3a. Address 3b. Phone No. (include area code)			30-045-31288
1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1105' FNL & 2050' FEL NW /4, NE /4, Sec. 18 , T 31N R. 6W			Blanco Mesaverde Basin Dakota 11. County or Parish, State
1105' FNL & 2050' FE Latitude	L NW /4, NE /4, Sec. Longitude	;, 10 ,1 3 IN R. DVV	San Juan NM
	<u>~</u>	TE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	THE BOX OF TO INDION	TYPE OF ACTION	E, REFORM, ON OTHER BRAIN
Notice of Intent	Acidize	epen Production (Start/	Resume) Water Shut-off
		acture Treat Reclamation	Well Integrity
Subsequent Report		w Construction Recomplete	X Other
Dubsequent Report		ug and abandon Temporarily Aband	
			Casting and Centerit
Final Abandonment Notice		ug back Water Disposal	posed work and approximate duration thereof.
Attach the Bond under which the vigority following completion of the involve	work will performed or provide the Bond No. of od operations. If the operation results in a mul Abandonment Notice shall be filed only after	on file with the BLM/ BIA. Required susequitiple completion or recompletion in anew	•
Drilled 12-1/4" hole to 305'. On 6/24/2003 ran 7 jts 9-5/8" 32.3# K-55 casing and set at 298'. Cemented w/ 200 sx (42 bbls)			
"B" cement w/ 2% CaCl2 and 1/4 #/sx Flocele. Circulated 15 bbls cement to surface. Pressure tested casing to 200 psi (Low)			
and 1500 psi (high) for 30 minutes.			
Drilled 8-3/4" hole to 3640'. On 6/27/2003 ran 82 jts 7" 23# K-55 casing and set at 3630'. Set ACP at 2994' and DV Tool at 2991'			
Cemented 1st stage w/ 80 sx (21 bbls) 50/50 Poz w/ 3% gel, 0.6% Halad-9, 0.1% CFR-3, 5#/sx Gilsonite, and 1/4#/sx Flocele.			
Tail in w/ 50 sx (11 bbls) "B" w/ 0.4% Halad 344. Cement 2nd stage w/ 550 sx (144 bbls) 50/50 Poz w/ 3% gel, 0.6% Halad-9,			
0.1% CFR-3, 5#/sx Gilsonite, and 1/4#/sx Flocele. Tail in w/ 50 sx (11 bbls) "B" w/ 0.4% Halad 344. Circulated 20 bbls cement to surface.			
Pressure tested casing to 200 psi (Low) and 1500 psi (high) for 30 minutes.			
Drilled 6-1/4" hole to 8100'.	On 7/2/2003 ran 179 jts 4-1/2" 11.6#	# J-55 casing and set at 8097'. Cem	nented w/ 525 sx (137 bbls)
50/50 Poz w/ 3% gel, 0.9% Halad 9, 0.2% CFR-3, 5#/sx Gilsonite, and 1/4#/sx Flocele. Cement locked up after 100 bbls displacement.			
TOC by CBL at 2820' (7" shoe at 3630') Drilled out cement to 8087' (PBTD) and pressure tested to 4500 psi for 30 minutes			
14. I hereby certify that the foregoing is	s true and correct.		
Name (Printed/ Typed)		Title	
Kenny Rhoades Signature		Date Compa	any Representative
My William	N	7.てん03	Alter D. Dilling Ott.
Approved by	THIS SPACE FOR FE	EDERAL OR STATE OFFICE U	Date
			AUG 0 4 2003
· · · · · · · · · · · · · · · · · · ·	hed. Approval of this notice does not warrant equitable title to those rights in the subject lead duct operations thereon.		FARMING ON FIELD OFFICE

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.