(August 1999)			
UNITED STATES  DEPARTMENT OF THE INTERIOR  BUREAU OF LANDMANGEMENT			FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000
			se Serial No. 078513
Abandoned well. Use Form 3160-3 (APD) for such proposals.			dian, Allottee or tribe Name
SUBMIT IN TRIPLIC	CATE – Other instructions on re	ve <b>ise side</b> glon, NM	nit or CA/Agreement, Name and/or No.
I. Type of Well  Gas Well  Other			II Name and No. RNAUD A 1S
2. Name of Operator			Well No.
3a. Address 3b. Phone No. (include area code)			0-045-31430 d and Pool, or Exploratory Area
P.O. Box 3092 Houston, Tx 77253-3092 281-366-4081			FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 17 T32N R9W NESE 2280' FSL & 905' FEL			INTROMETER
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Deepen	Production (S	´ 🕞
-	Alter Casing Fracture Tre Casing Repair New Const	L_F	Well Integrity Other Spud & Set
X Subsequent Report	Change Plans Plug and A		
Final Abandonment Notice	Convert to Injection Plug Back		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.  7/11/03 MIRU Driling Unit. @ 17:00 & Spud a 12 ¼" surface hole. Drilled to 144'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 135'.  Pressure tst lines to 1000# Held. CMT w/90 sxs Cls G, 15.8 ppg, Yield 1.180 cuft/sx. Circ 9 bbls CMT to pit. NU BOP & tested CSG 250# low & 850# high for 15 min. ea. Tst'd good.			
Drilled out CMT. Drilled an 8 ¾" hole to 3400'. RU & set 7", 20# J-55 CSG to 3399'. CMT w/336 sxs CLS G Lead mixed @11.7 ppg, yield 2.610 cuft/sx & 91 sxs CLS G cmt mixed @ 13.5 ppg, yield 1.260 cuft/sx Tail. 20 bbls CMT to surface. Pressure tested BOPs 850# high & 250# low. Held for 10 min. No leaks.			
Drill out CMT. TIH w/Rerun	6 1/4" bit & drilled to 3977' TD @ 15:30	) hrs. on 7/16/03.	
14. I hereby certify that the foregoin Name (Printed/typed)	ng is true an dcorrect		
Cherry Hlava		Title Regulatory Anal	yst
Signature Churry H	lava	Date 07/21/2003	
	THIS SPACE FOR FEDER	AL OR STATE OFFICE I	JSE ACCEPTED FOR RECORD
Approved by		Title	Date AUG 0 4 2003
Certify that the applicant holds lega	ned. Approval of this notice does not warrant or all or equitable title to those rights in the he applicant to conduct operations thereon.	Office	FARMINGTUN FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.