			PN (esons)
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	<u> </u>	65 23 74 25 20	
Submit 3 Copies to Appropriate	State of New Energy, Minerals and Natura		Form C-103 Revised 1-1-89
District Office	OIL CONSERVA	TION IS EVICION 2002	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2		WELTFAPI NO.
DISTRICT II	Santa Fe, New Mex	TUAL CAN PROPERTY.	30-031-20792
P.O. Drawer DD, Artesia, NM 88210		437.3	5. Indivate Type of Lease
DISTRICT III		۲£2,	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410		W. 6.8 L	k. State Oil & Gas Lease No.
	NOTICES AND REPORTS ON W		2 I November 197
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)			SANTA FE PACIFIC RAILROAD
1. Type of Well Oil. WELL	GAS OTHE	·	
2. Name of Operator ROBERT L. BAY	LESS		8. Well No. 83
3. Address of Operator			9. Pool name or Wildcat
P.O. BOX 168 F.	ARMINGTON, NM 87499		Miguel Creek Gallup
Unit LetterL	1980 Feet from the SC	OUTH Line and 10	0 Feet from The WEST Line
Section 21	Township 16N	Range 6W	NMPM McKINLEY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6471.02' GR			
		cate Nature of Notice, Repor	
_	NTENTION TO:		EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPI	
PULL OR ALTER CASING		CASING TEST AND CEME	NT JOB
OTHER: 12. Describe Proposed or Completed		OTHER:	including estimated date of starting any proposed
Robert L. Bayless plugged and abandoned this well 4/29/03. The procedure is attached.			
	d		
I hearby certify that the information above is	true and complete to the the for my knowledge		
SIGNATURE @	~ W MU	TITLE ENGINEER	DATE 6/19/03
	Tom McCarthy		TELEPHONE NO. (505) 327-2659
(This space for State Use) APPROVED BY	Manuera	TITLE DEPUTY OIL & GAS INSP	ECTOR, DIST. (2) DATE
CONDITIONS OF APPROVAL, IF ANY:	7-31-03		

Robert L. Bayless Plug and Abandon Report

SFPRR No. 83 1980' FSL & 10' FWL, Section 21, T16N, R6W McKinley County, NM

4/28/2003: Rig up JC Well Service. Packer set at 520'. Release packer and trip out of hole. Trip in and tally. Tag PBD at 830'. Circulate hole clean with water. Mix and spot 16 sack bottom plug at 830'. Trip out tubing and WOC.

4/29/2003: Tag plug at 701'. Pressure test of casing to 200 PSI was OK. Perforated squeeze holes at 135'. Mix and pump 46 sacks cement. Circulated cement up casing and backside. (Had to cut hole in surface casing to circulate out of.) Rigged down. Class B cement was used.

Top off cement in both casings. Installed abandonment marker and backfilled pit. Cleaned up location.