

# BURLINGTON RESOURCES

RECEIVED  
JUN 19 2003  
Oil Conservation Division

June 17, 2003

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #230  
H Section 6, T-27-N, R-6-W  
30-039-26834



*sf* Gentlemen:

Attached is a copy of the allocation for the subject well that was completed 5-14-03. DHC-999az was issued for this well.

Gas:	Fruitland Coal	38%
	Pictured Cliffs	62%

Oil:	Fruitland Coal	38%
	Pictured Cliffs	62%

These percentages were calculated using a spinner production log of the Pictured Cliffs and Fruitland Coal during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocations and are provided in the event this wellbore begins producing oil at some point in the future.

Please let me know if you have any questions.

Sincerely,

Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

**San Juan 28-6 #230**  
(Pictured Cliffs/Fruitland Coal) Commingle  
Unit H, 6-T27N-R6W  
Rio Arriba County, New Mexico

Allocation Formula Method:

Spinner Production Log from Pictured Cliffs = 930 MCFD & 0 BO

Spinner Production Log from Fruitland Coal = 570 MCFD & 0 BO

GAS:

$$\frac{(PC) 930 \text{ MCFD}}{(PC/ FC) 1500 \text{ MCFD}} = (PC) \% \text{ Pictured Cliffs 62\%}$$

$$\frac{(FC) 570 \text{ MCFD}}{(PC/ FC) 1500 \text{ MCFD}} = (FC) \% \text{ Fruitland Coal 38\%}$$

OIL:

$$\frac{(PC) 0 \text{ BO}}{(PC/ FC) 0 \text{ BO}} = (PC) \% \text{ Pictured Cliffs 62\%}$$

$$\frac{(FC) 0 \text{ BO}}{(PC/ FC) 0 \text{ BO}} = (FC) \% \text{ Fruitland Coal 38\%}$$