<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Form C-10 Reformatted July 20, 200

☐ AMENDED REPOR

Submit to Appropriate District Offic

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Operator na Burlington Re			Company I	P			10G	RID Numb	er	14538		
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V. Well C	ate	etion Data	dy Date	Location a	<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforat 7262'-74			<sup>30</sup> DHC, MC DHC- 2131az	
V. Well (  25 Spud D: 1/18/00	ate 6	etion Data  26 Res 8/2	dy Date 24/06		<sup>27</sup> TD 7488'	<sup>28</sup> PBTD 7482'		<sup>29</sup> Perforat 7262'-74			DHC- 2131az	
V. Well (  25 Spud D: 1/18/00	ate	etion Data  26 Res 8/2	dy Date 24/06	Location a	<sup>27</sup> TD 7488'	<sup>28</sup> PBTD	th Set			<sup>34</sup> Sa		
V. Well (  25 Spud D: 1/18/00  31 H	ate 6	etion Data  26 Res 8/2	dy Date 24/06		<sup>27</sup> TD 7488' ng Size	<sup>28</sup> PBTD 7482'					DHC- 2131az	
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