

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1010-0117
Expires March 3, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv. ☐ Other

2. Name of Operator
XTO Energy Inc.

3. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM

3a. Phone No. (include area code)
505-324-1090

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1970' FNL & 1790' FWL**
At top prod. interval reported below
At total depth **2300'**

5. Lease Serial No.
JIC-69

6. If Indian, Allottee or Tribe Name
CHICARILLA APACHE TRIBE

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
APACHE FEDERAL #17

9. API Well No.
30-039-29679

10. Field and Pool, or Exploratory
BALLARD PICTURED CLIFFS

11. Sec., T., R., M., or Block and Survey or Area
SEC 18F-T24N-R05W

12. County or Parish
RIO ARriba

13. State
NM

14. Date Spudded
5/31/06

15. Date T.D. Reached
6/8/06

16. Date Completed
☐ D & A ☒ Ready to Prod.
8/3/06

17. Elevations (DF, RKB, RT, GL)*
6469'

18. Total Depth: MD
2300' TVD

19. Plug Back T.D.: MD
2246' TVD

20. Depth Bridge Plug Set: MD
MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/OCL, Plat XP CN Trip Lath Bene, Plat XP Array

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)
Induct GR, Plat XP Trip Concho (6-10-06)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	12-3/4"	35#		36'		15		0	0
10-3/4"	8-5/8"	24#		226'		119		0	0
7-7/8"	5-1/2"	15.5#		2269'		400		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2200'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) PICTURED CLIFFS	2126'	2146'	2126' - 2146'	0.48"	20	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2126' - 2146'	A. w/800 gals 15% NEFF HCl acid. Frac'd w/61,991 gals 70Q foamed, 20# linear gelled, 2% KCl wtr carrying 105,720# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	8/3/06								FLOWING

Choke Size **2"** Tbg. Press. Flwg. SI **0** Csg. Press. **45** 24 Hr. **→** Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status **SHUT IN**

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
									406 16 2000

Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status

(See instructions and spaces for additional data on page 2)

OPERATOR

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	1570
				KIRTLAND SHALE	1678
				FRUITLAND FORMATION	1678
				PICTURED CLIFFS SS	2123
				LEWIS SHALE	2245

32. Additional remarks (include plugging procedure):

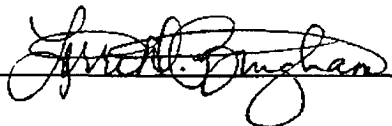
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 8/4/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.