UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells		
		可 <u>Q</u> 5.	Lease Number
	RECEN	ED	NM-03862
1.	Type of Well GAS RECEIVE 010 FARMING		If Indian, All. or Tribe Name
	GAS UTAM OF		True Name
2.	Name of Operator BURLINGTON	7.	Unit Agreement Name
	RESCURCES OIL & GAS COMPANY LP		San Juan 28-4 Unit
		- 8.	Well Name & Number
3.	Address & Phone No. of Operator		C 1 20 4 11 4 112 484
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	San Juan 28-4 Unit #34M API Well No.
	1 O DOX 4207, 1 armington, 1441 07477 (503) 320 7700		THE E VICINITYO.
			30-039-27610
4.	Location of Well, Footage, Sec., T, R, M	10	F. 11 15 1
		10.	Field and Pool
	Unit D (NWNW), 1070' FNL & 600' FWL, Section 30, T28N R4W, NMPM		Basin Dakota/Blanco MV
		11.	County and State
			Rio Arriba Co., NM
07/2 ST	X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Water Shut off Conversion to Injection	o 3500/#	- OK. 1st Stage- pumped
.30° LC 101 cen 18 w/	CD-32, 6.25 3/sx LCM-1, & 1%Fl-52. Tailed w/141 sx (195cf- 35 bbls) Type 3 cement w/.25 #/sx t/2M-1, & 1% FL-52. Dropped plug & displaced w/ 50 bbls H2O & 140 bbls mud. Press prior to plug do bbls cement to reserve pit. Plug down @ 14:58 hours. Circ. hole. 2nd Stage - Pumped pré-flush 10 bbl n nent 19 sx(57cf-10 bbls) Prem Lite Type III w/.05 3/sx D-29 Cellophane, .30% CD-32, 6.25 3/sx LCM-1 bbls) Prem. Lite Type III cement w/.25 gps Cello-flake, .30%CD-32, .50 #/sx LCM-1, .40% FL-52, & 150 bbls FW. Bump plug to close stage tool. Plug down @ 20:32. Circ.50 bbls cement to reserve pit. R mins- OK.	Cello-flai wn. Bum nud clean ·1. & 1% & .4% SM	ke, .30% CD-32, 6.25 #/sx p plug, open stage tool. Circ. /1FW. Lead- pumped Scavenger FL-52. Tailed w/ 477sx (1016cf- IS. Dropped plug & displaced
on a hol FW FL	706 RIH w/6 ¼" bit tagged DV-tool/cement @ 3765". Test casing to 1500 psi 30 min. Test OK. D/O ce 8/14/06. Circ. & cond. hole. RIH w/64 jts 4 ½" 11.6# J-55 LT & C casing & 140/jts 4 ½" 10.5 # J-55 L le. RU to cement. Pumped pre-flush of 20bbls mud/180 bbls mud w/30% Nitrogen /10 bbls FW w/30% /. Lead- pumped Scavenger9 sx(28 cf- 5 bbls) Premium Lite Class H cement w/ .25 3/sx Cello-Flake52. Tail – 271 sx(536cf-96 bbls) Premimum Lite Class H cement w/ .25 #/sx Cello-Flake, 6.25 3/sx g & displaced w/138 bbls FW. Bump plug to 1620#. Plug down @ 12:25 8/22/06. RD cementers, ND	t & C cas % N2/10 % . 5.25 #/s LCM-1, .	sing, set @ 8780'. Circ, & cond. bbls gel H2O w/30% N2/ 10 bbls x LCM-1, .30% CD-32, & 1% 30 % CD-32, & 1% FL-52. Droppe
	will be conducted by the completion rig. PT results & TOC will be shown on next report. I hereby certify that the foregoing is true and correct.		
Sio	ned Mucey Williams Tracey N. Monroe Title Regulatory A	ccictant	Date 08/28/06 .
-15	Tracey IV. Monitor True Regulatory A	ssistailt	The same with the same of the
(Th	nis space for Federal or State Office use)		AMULTICATION OF THE PARTY OF TH
	PROVED BYTitle		Date SEP 0 1 2008
Title	NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		FAMILYTAL PLANTERS

NMOCD >