Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 March 4, 2004	
Energy, Minerals and Natural Resources 625 N. French Dr., Hobbs, NM 88240			WELL API NO.	Winter 4, 2004	
District II	strict II ONICEDIA TION DIVICEO		DIVISION		-045-33581
District III 1220 South S				5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				∑ FEE □	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Ga	B-10889	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					1
PROPOSALS.)				Standard Oil Com 8. Well Number	
1. Type of Well:		一个百万万元		8. Well Number #100S	
Oil Well Gas Well X	Other				
2. Name of Operator	7 I D		(5)	9. OGRID Numb	per
Burlington Resources Oil & Gas (3. Address of Operator	ompany LP		SEP 2008	14538 10. Pool name or	· Wildcat
P.O. Box 4289, Farmington, NM 8	37499-4289	iv.		Fruitland Coal	W nacat
4. Well Location		le-	Contract Contract	\$5	
Unit Letter O: 660 feet from the South line and 2620 feet from the East line					
Section 36	Township 2	29N	Range 9W	NMPM San Juar	1` County
	11. Elevation (Show wh				1124237
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		5698'			
	ppropriate Box to In	dicate N	1	_	
NOTICE OF IN		_		SEQUENT RE	•
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🗆	
OTHER:			OTHER: Spud r	eport	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
08/30/06 MIRU MOTE 211. Spud 8	34" on 8/30/06. Drilling a	ahead to 2	08'. Circ & cond. he	ole. RIH w/9 jts of	7" 20# J-55ST & C
casing set @ 202'. Pumped 85 sxs (100cf- 18 bbls) Type 5 Cement w/2% CaCl2 & ¼ #/sx Cello-flakes. Drop plug displaced w/ 6 bbls H2O.					
Circ. 7 bbls of cement to surface. WOC. Install wellhead. RDMO 8/31/06					
PT will be conducted by the completion rig & results shown on next report.					
2.2 mm oc communica of the complex	on ing co rooms one was	on none rop			
					
I hereby certify that the information a grade tank has been/will be constructed or	bove is true and comple	te to the b	est of my knowledg	e and belief. I furth	er certify that any pit or below-
		guidennes [, a general permit	or an (attached) after	native OCD-approved pian □.
SIGNATURE Macy N.	Mense.	TITLEE	Regulatory Assistant	DATE9	<u>/1/06</u>
Type or print name Tracey N	. Monroe E-mail	address:	tmonroe@br-inc.co	om Telephone N	No. 505-326-9742
(This space for State use)					
			 -		
1/ /-00	nueva.			PRETAG ANT	SEP 0 6 2006
	nueva.	TITLE_	eputy on a gas in	15PECIUM, VISI.	_DATE
Conditions of approval, if any:					