

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Redwolf Production, Inc.**

3. Address and Telephone No.

**P. O. Box 5382, Farmington, NM 87499**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1070' FNL & 840' FEL  
Section 13, T26N, R12W**

5. Lease Designation and Serial No.

**NO-G-0101-1435**

6. If Indian, Allottee or Tribe Name

**Navajo Allotted**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Buckskin A No. 1**

9. API Well No.

**30-045-30951**

10. Field and Pool, or Exploratory Area

**Basin FC/Gallegos S. Fr PC**

11. County or Parish, State

**San Juan County, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

**Run production casing.**

(Note: Report results of multiple completions or Well Completion or Recompletion Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pressure tested surface casing and BOP to 1000 psi for 15 min. Held OK. Drilled 6 1/4" hole to 1410' KB. Ran 35 jts of 4 1/2", 10.5#, J-55 casing. Casing landed at 1403' KB. PBD 1367' KB. Cemented with 80 sx (164.8 cf) of lead class B cement containing 2% sodium metasilicate. Tailed in with 100 sx (118 cf) of class B cement containing 2% CaCl. Circulated 10 bbls of cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Dana J. Dulacental Title

Vice-President Date 7/21/2003

(This space for Federal or State office)

Approved by Title

Conditions of approval, if any:

**JUL 24 2003**

**FARMINGTON FIELD OFFICE**

**NMOCD**