District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1.		or and We	<u> </u>				Sel o		· 3
	r name & ad					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	S 0	OGŘÍD N	umbeca
	NERGY					1	48 /	- 1	167067
2700 F	ARMING	TON AVE	E, SUITE	K-1			~~~ \$ (G 7. E.	167067
FARMI	NGTON,	NM 8740	01						
Contact							Р	Phone	
		D, REGUL	_ATORY	SUPERVISOR	<u> </u>				(505) 324-1090
Property						Well Numb	per A	API Numb	- :
		_GAS CC				. #1			5-09768
UL	Section 12	Township 30N	Range 13W	Feet From The 990	North/South Line NORTH	Feet From The 2310	East/Wes		County SAN JUAN
B I		L COMP			NONTI	2010	EAS		SANJUAN
	rkover Co			Producing Pool(s) (l	Prior to Warkover):				
8/23/02		ilinencea.	Frevious	rioddaing rooi(s) (i	riidi to workover).				
	rkover Con	noleted:		BASIN DAKO	ATC				
8/24/02		ipiotou.	Ì						
III.		descripti	on of the	Workover Proc	edures performe	d to increase or	nduction		
IV.									ior to the workover and at
1 .					the workover ref				
V.	AFFIDA		is of pro	addition tollowing	tile workover le	necting a positive	e produci	tion inc	rease.
V.		NEW N	/EYICO						
	State U	_ IAE AA IA	VILXICO						
	Country	of CAN I	1100) ss. `					·
		of SAN J		 /	balas firet duly		ih atataa.		
		RIN STEE			, being first duly				war and MACH
	1.				epresentative of				
	2.		ade, or c	aused to be mad	ae, a diligent sea	rcn of the produ	ction rec	oras re	asonably available for this
		Well.							
	3.					the data used to	prepare	the pro	oduction curve and/or table
	_	for this W	/ell are d	complete and acc	curate.				
	(.)	^	LA	1)					
Signati	ure \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	am	(VIXI)	<u> </u>	Title REGI	JLATORY SUPI	<u>ERVISOF</u>	<u> </u>	ate <u>7/21/03</u>
					CT.				
SUBS	CRIBED	AND SWO	ORN TO	before me this _	<u>21ST </u>	of <u>JULY</u>	,	2003	•
									\$
					Notary P	ublic			
My Co	mmissior	expires:	9-1-0	4					
•		•		_				•	
				N USE ONLY:					
VI.	CERTIF	FICATION	OF API	PROVAL:					
	This Ap	plication i	s hereby	approved and the	ne above-referer	nced well is desig	gnated a	Well W	Vorkover Project and the
	Division	hereby v	erifies th	ie data shows a j	positive production	on increase. By	copy her	reof, the	e Division notifies the
	Secreta	ry of the "	Taxation	and Revenue D	epartment of this	Approval and c	ertifies th	nat this	Well Workover Project was
		ted on	812		· _•	, .			
	•				=				
Signatur	e District S	upervisor		1-1	OCD Distr	ict	Date,		

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PTTC PRRC NM-TECH NMBGMR



NYMEX LS Crude
Navajo WTXI
Henry Hub

\$31.08 \$28.25 \$4.86

Updated 7/16/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: BELL FEDERAL GAS COM A No.: 001

Operator: XTO ENERGY, INC.

API: 3004509768 Township: 30.0N Range: 13W

Section: 12 Unit: B

Land Type: F County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 626 (BBLS) Gas: 126389 (MCF)

Water: 571 (BBLS) Days Produced: 3594 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	4	1153	0	29	4	1153
February	10	964	0	25	14	2117
March	14	1164	0	30	28	3281
April	8	1032	0	29	36	4313
May	5	923	0	31	41	5236
June	4 .	746	0	26	45	5982
July	6	729	0	31	51	6711
August	6	629	0	31	57	7340
September	4	1005	0	30	61	8345
October	0	659	0	31	61	9004
November	11	949	0.	30	72	9953
December	8	1076	0	28	80	11029
Total	80	11029	0	351		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	923	0	, 29	95	11952
February	2	721	gro. pri	₁₈ 26	97	12673
March	11			2 9	108	13501
April	5	816	0	30	113	14317
May	8	832	44 avg.	31	121	15149
June	8	785 V	Ŏ	26	129	15934
July	8	908	0	31	137	16842
August	1	1774	0	30	138	18616

		•	- r a	<i>fle</i>		
September	2	2634	3 mo. 0	30	140	21250
October	0	2305	80211	W297 .	140	23555
November	8	1784	0/24	27	148	25339
December	0	1570	80	27	148	26909
Total	68	15880	220	345		
Year: 2003 Pool Name:	BASIN DAF	KOTA (PROR	ATED GAS)			
Pool Name:	BASIN DAP	(OTA (PROR Gas(MCF)	ATED GAS) Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
Pool Name:				Days Produced 24	Accum. Oil(BBLS) 149	Accum. Gas(MCF) 28890
Pool Name: Month January		Gas(MCF)	Water(BBLS)	•	• •	, ,
Pool Name: Month January February	Oil(BBLS)	Gas(MCF) 1981	Water(BBLS) 0	24	149	28890

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.

Farmington Well Workover Report

BELL FEDERAL GAS COM A # 001

Objective: Compressor Install

8/23/02: Built comp pad & set new WH recip comp. Inst comp suc control (mtr vlv w/pilot reg) & disch manifold w/by-pass. Inst & conn 2" T&C S40 FB pipe suc & disch lines fr/comp to sep comp manifold. Inst comp scrubber dump line & 2-3/8" tbg circ line fr/comp disch to WH manifold w/2" auto mtr vlv. DFN.

8/24/02: PL. 1, 1, 57 MCF, FTP 230 psig, SICP 300 psig, , LP 290 psig, SP 34 psig, DP 220 psig, 24 hrs. Comp dwn. Engine overspeed. SITP 339 psig, SICP 346 psig. OWU & std new WH recip comp @ 2:10 p.m.