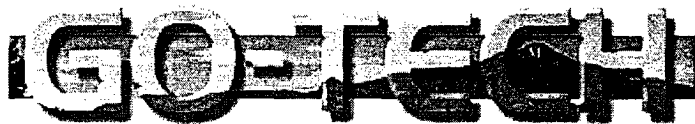


VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$31.08
Navajo WTXI \$28.25
Henry Hub \$4.86

Updated 7/16/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: BELL FEDERAL GAS COM A No.: 001
Operator: XTO ENERGY, INC.
API: 3004509768 Township: 30.0N Range: 13W
Section: 12 Unit: B
Land Type: F County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 626 (BBLS) Gas: 126389 (MCF)
Water: 571 (BBLS) Days Produced: 3594 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	4	1153	0	29	4	1153
February	10	964	0	25	14	2117
March	14	1164	0	30	28	3281
April	8	1032	0	29	36	4313
May	5	923	0	31	41	5236
June	4	746	0	26	45	5982
July	6	729	0	31	51	6711
August	6	629	0	31	57	7340
September	4	1005	0	30	61	8345
October	0	659	0	31	61	9004
November	11	949	0	30	72	9953
December	8	1076	0	28	80	11029
Total	80	11029	0	351		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	923	0	29	95	11952
February	2	721	60	26	97	12673
March	11	828	0	29	108	13501
April	5	816	0	30	113	14317
May	8	832	0	31	121	15149
June	8	785	0	26	129	15934
July	8	908	0	31	137	16842
August	1	1774	0	30	138	18616

*12 mo. Drive
844 avg.*

September	2	2634	30	140	21250
October	0	2305	29	140	23555
November	8	1784	27	148	25339
December	0	1570	27	148	26909
Total	68	15880	220	345	

3 mos. after 2241 avg.

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	1981	0	24	149	28890
February	42	1426	0	24	191	30316
March	0	2108	0	31	191	32424
Total	43	5515	0	79		

XTO ENERGY INC.

Farmington Well Workover Report

BELL FEDERAL GAS COM A # 001

Objective: Compressor Install

8/23/02: Built comp pad & set new WH recip comp. Inst comp suc control (mtr vlv w/pilot reg) & disch manifold w/by-pass. Inst & conn 2" T&C S40 FB pipe suc & disch lines fr/comp to sep comp manifold. Inst comp scrubber dump line & 2-3/8" tbg circ line fr/comp disch to WH manifold w/2" auto mtr vlv. DFN.

8/24/02: PL. 1 , 1 , 57 MCF, FTP 230 psig, SICP 300 psig, , LP 290 psig, SP 34 psig, DP 220 psig, 24 hrs. Comp dwn. Engine overspeed. SITP 339 psig, SICP 346 psig. OWU & std new WH recip comp @ 2:10 p.m.