

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401						OGRID Number 167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR						Phone (505) 324-1090		
Property Name DUFF GAS COM C				Well Number 31E		API Number 30-045-26076		
UL P	Section 27	Township 30N	Range 12W	Feet From The 1100	North/South Line SOUTH	Feet From The 1030	East/West Line EAST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 8/27/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 9/4/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 7/21/03

SUBSCRIBED AND SWORN TO before me this 21ST day of JULY, 2003.

Notary Public _____

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 7/4, 02.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>8/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$31.03
Navajo WTXI \$28.25
Henry Hub \$4.86

Updated 7/16/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: DUFF GAS COM C No.: 001E
Operator: XTO ENERGY, INC.
API: 3004526076 Township: 30.0N Range: 12W
Section: 27 Unit: P
Land Type: P County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 2163 (BBLs) Gas: 160594 (MCF)
Water: 925 (BBLs) Days Produced: 3626 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	16	1567	0	31	16	1567
February	15	1093	80	28	31	2660
March	19	1395	0	31	50	4055
April	12	1372	0	30	62	5427
May	12	1390	0	31	74	6817
June	14	949	0	23	88	7766
July	10	1196	40	29	98	8962
August	17	1234	0	31	115	10196
September	10	1324	20	30	125	11520
October	12	1403	0	31	137	12923
November	19	1419	0	30	156	14342
December	22	1398	0	31	178	15740
Total	178	15740	140	356		

12 months prior
1265 avg.

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	14	1307	0	31	192	17047
February	15	1221	35	28	207	18268
March	24	1355	0	31	231	19623
April	11	1209	0	30	242	20832
May	15	1295	0	31	257	22127
June	20	1191	0	30	277	23318
July	15	834	0	30	292	24152
August	9	1274	0	30	301	25426

September	26	2046	} 3400 after 1984 avg	30	327	27472
October	4	1698		31	331	29170
November	8	1608		30	339	30778
December	9	1626		31	348	32404
Total	170	16664	125	363		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	12	1724	70	31	360	34128
February	4	1590	0	28	364	35718
March	9	1795	80	31	373	37513
Total	25	5109	150	90		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.

Farmington District Workover Report

DUFF GAS COM C # 001E

Objective: Compressor Install

8/27/02: Built comp pad & set new WH recip comp. Disconn & rotated sep for new comp manifold. Inst comp suc (mtr vlv w/pilot reg) & disch manifold w/by-pass & sep comp manifold. Inst & conn 2" T&C S40 FB pipe suc & disch lines fr/comp to sep comp manifold. Reconn FL to sep inlet. Inst 2-3/8" tbg circ line fr/comp disch to WH manifold w/auto mtr vlv & comp scrubber dump line to pit tnk. Rplc'd 2" FG sep oil dump line to stock tnk w/new 2" T&C S40 FB pipe. SDWO sound wall inst.

8/28/02: Comp inst. SDWO sound walls.

8/29/02: Ditched in auto cables to comp & WH. Inst & conn comp suc/disch xmtrs, run status/kill switch, vent & circ vlv end devices & WH press xmtrs. Termin cables in RTU. SDWO sound walls.

8/31/02: Inst new 3 sided sound walls w/top kickers around new WH comp. SDFN & wknd.

9/4/02: PL. 3 , 1 , 77 MCF, FTP 187 psig, SICP 205 psig, , LP 160 psig, SP 34 psig, DP 195 psig, 24 hrs. Prep comp for start up. Chg'd WH flw to comp suc. Std new WH recip comp @ 12:15 p.m.