

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-7283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

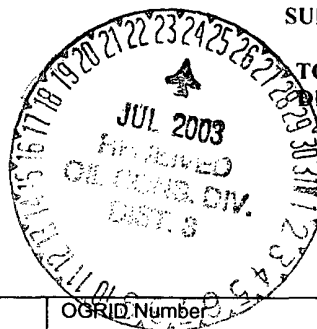
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778			
Contact Party Mary Corley						Phone 281-366-4491			
Property Name McCulley LS					Well Number 2		API Number 30-045-07443		
UL L	Section 14	Township 28N	Range 09W	Feet From The 1850	North/South Line South	Feet From The 1090	East/West Line West	County San Juan	

II. Workover

Date Workover Commenced: 11/20/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde & Aztec Pictured Cliffs
Date Workover Completed: 12/07/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date July 16, 2003
SUBSCRIBED AND SWORN TO before me this 21 day of July, 2003.

My Commission Expires February 28, 2007

Notary Public
Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/7, 02.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>8/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM04208

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
MCCULLEY LS 22. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleym@bp.com9. API Well No.
30-045-07443-00-C13a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.070010. Field and Pool, or Exploratory
AZTEC PC/ BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R9W NWSW 1850FSL 1090FWL
36.65971 N Lat, 107.76270 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/20/2002 MIRUSU @ 14.30 hrs. Blow down wellhead. Kill w/2% KCL WTR. NDWH. NU BOPs. TOH w/1-1/4" prod TBG set @ 2283'. TOH w/2-3/8" TBG set @ 4620'. TIH &w/CSG Scraper to 4630'. RU & run GR & CCL logs. TIH w/CIPB & set @ 4485'. RU & perf Menefee w/2 JSPF, .400 inch diameter, 16 shots / 32 holes: 4086', 4090', 4103', 4194', 4246', 4252', 4256', 4268', 4296', 4352', 4396', 4404', 4410', 4424', 4452'. RU & frac w/100,00# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flow back thru 1/4" choke. TIH & tag fill @ 4420' c/O to CIBP set @ 4485'. Mill up CIBP. C/O to PBD @ 4650'. TIH w/2-3/8" PROD TBG & land @ 4589'. ND BOPs. NU WH. Return well to production and downhole commingle Pictured Cliffs and Mesaverde production.
12/07/2002/2002 RDMOSU @ 17.00

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #16806 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Warren on 12/27/2002 (03MXW0068SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/10/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**MATTHEW WARREN
Title PETROLEUM ENGINEER

Date 12/27/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #16806

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SUBCOM SR	SUBCOM SR
Lease:	NMNM - 04208	NMNM04208
Agreement:		
Operator:	BP AMERICA PRODUCTION COMPANY P.O. BOX 3092 HOUSTON, TX 77253 Ph: 281.366.4491 Fx: 281.366.0700	BP AMERICA PRODUCTION CO P. O. BOX 3092 HOUSTON, TX 77253 Ph: 281-366-4491
Admin Contact:	MARY CORLEY AUTHORIZED REPRESENTATIVE E-Mail: corleym@bp.com Ph: 281.366.4491 Fx: 281.366.0700	MARY CORLEY AUTHORIZED REPRESENTATIVE E-Mail: corleym@bp.com Ph: 281.366.4491 Fx: 281.366.0700
Tech Contact:		
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BLANCO MESAVERDE/AZTEC PC	AZTEC PC/ BLANCO MV
Well/Facility:	MCCULLEY LS 2 Sec 14 T28N R9W NWSW 1850FSL 1090FWL	MCCULLEY LS 2 Sec 14 T28N R9W NWSW 1850FSL 1090FWL 36.65971 N Lat, 107.76270 W Lon

MCCULLEY LS 2 API: 30-045-07443
 BP AMERICA PRODUCTION COMPANY
 T28N R09W Sec 14 San Juan

Year: 2001

Pool Name: AZTEC PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2436	80	31
February	0	1897	0	28
March	0	2177	0	31
April	0	2206	70	30
May	0	1831	0	31
June	0	973	0	30
July	0	1692	0	31
August	0	1624	20	31
September	0	1777	0	30
October	0	1526	10	31
November	0	4376	0	30
December	0	4999	0	31
Total	0	27514	180	365

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	26	1742	0	31
February	18	2893	0	28
March	7	3167	0	31
April	16	2583	0	30
May	4	2809	0	31
June	5	2292	0	30
July	1	2790	0	31
August	7	2891	0	31
September	7	2755	0	30
October	3	2742	0	31
November	5	2568	0	30
December	17	2603	20	31
Total	116	31835	20	365

Year: 2002

Pool Name: AZTEC PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	5541	0	31
February	0	5218	0	28
March	0	4947	0	31
April	0	4796	0	30
May	0	4971	0	31
June	0	3017	0	23
July	0	4971	0	31
August	0	4620	0	31
September	0	4449	0	30
October	0	4513	0	31
November	0	3101	0	20
December	0	2934	0	19
Total	0	53078	0	336

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	17	2629	0	31
February	1	2340	0	28
March	19	2655	0	31
April	8	2603	0	30
May	3	2676	0	31
June	9	2051	0	23
July	1	2503	0	31
August	2	2231	0	31
September	2	2239	0	30
October	1	2254	0	31
November	2	1264	0	20
December	0	3444	0	19
Total	65	28889	0	336

Year: 2003

Pool Name: AZTEC PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3610	0	31
February	0	3791	0	27
March	0	4518	37	31
Total	0	11919	37	89

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	4237	0	31
February	0	4450	0	27
March	107	5303	43	31
Total	107	13990	43	89

