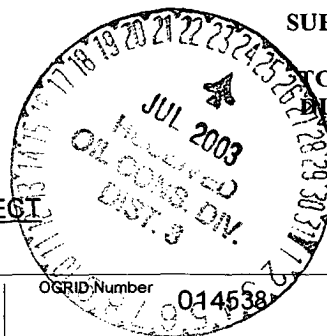


Form C-140  
Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

APPLICATION FOR  
WELL WORKOVER PROJECT

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**



Operator name address					Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number 014538	
Contact Party					Peggy Cole		Phone 505/326-9700	
Property Name				Well Number		API Number		
HUERFANITO UNIT				102		3004511875		
UL	Section	Township	Range	Feet From The		Feet From The		County
M	34	27 N	9 W	800 FSL		1180 FWL		SAN JUAN

Date Workover Commence	11/18/2002	Previous Producing Pool(s) (Prior to Workover):	BASIN DAKOTA	BLANCO MESAVERDE
Date Workover Completed:	12/20/2002			

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
 ) ss.  
County of San Juan )  
Peggy Cole, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.


Signature *Peggy Cole* Title Regulatory Administrator Date 7-23-03  
SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2003

My Commission expires: September 15, 2004

Notary Public  
Nancy Oltmanns

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 12/20, 03.

Signature District Supervisor	OCD District	Date
	3	8/13/03

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HUERFANITO UNIT 102      3004511875      71599      72319

REG DTL DT GAS\_PROD GAS\_PROD

01-Mar-00	4286	0
01-Apr-00	3908	0
01-May-00	4012	0
01-Jun-00	3836	0
01-Jul-00	3537	0
01-Aug-00	4535	0
01-Sep-00	4262	0
01-Oct-00	4307	0
01-Nov-00	4185	0
01-Dec-00	4345	0
01-Jan-01	2275	0
01-Feb-01	0	0
01-Mar-01	0	0
01-Apr-01	0	0
01-May-01	0	0
01-Jun-01	0	0
01-Jul-01	0	0
01-Aug-01	0	0
01-Sep-01	0	0
01-Oct-01	2	0
01-Nov-01	0	0
01-Dec-01	0	0
01-Jan-02	0	0
01-Feb-02	0	0
01-Mar-02	0	0
01-Apr-02	0	0
01-May-02	0	0
01-Jun-02	0	0
01-Jul-02	0	0
01-Aug-02	0	0
01-Sep-02	0	0
01-Oct-02	0	0
01-Nov-02	0	0
01-Dec-02	1043	0
01-Jan-03	12733	0
01-Feb-03	8663	0
01-Mar-03	8450	0

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: HUERFANITO UNIT #102

Common Well Name: HUERFANITO UNIT #102

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date: 07/21/1966

Start: 11/18/2002 End: 12/20/2002

Rig Release: 12/20/2002 Group:

Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/19/2002	06:00 - 09:00	3.00	MIMO	a	PREWRK	ROAD RIG FROM AZTEC WELL SERVICING YARD TO LOCATION, SPOT RIG.
	09:00 - 13:00	4.00	RURD	a	PREWRK	RU PU AND ASSOCIATED EQUIPMENT.
	13:00 - 15:30	2.50	SHDN	a	PREWRK	SHUT DOWN FOR AZTEC AND BR RIG INSPECTION.
	15:30 - 17:30	2.00	NUND	a	OBJECT	ND WELLHEAD, NU BOP W/ OFFSET SPOOL AND STRIPPER HEAD, CHANGE OUT RAMS, PREP TO PULL TBG.
11/20/2002	17:30 - 18:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON LD TBG AND WALKING ON LD FLOAT, RIG CREW AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:00	0.50	BLOW	a	OBJECT	200 PSI ON MV CSG, BWD TO PIT.
	08:00 - 10:00	2.00	TRIP	a	OBJECT	TOH, LD 143 JTS 1 1/4" IJ TBG, 1-4' X 1 1/4" IJ PUP JT AND 1-4' X 1 1/4" IJ PERF SUB.
	10:00 - 11:00	1.00	NUND	a	OBJECT	ND BOP, NU NEW BOP W/ FLOWTEE AND STRIPPER HEAD.
	11:00 - 14:00	3.00	STUK	a	OBJECT	PU ON TBG HANGER, WORK STUCK TBG, REMOVE TBG HANGER, TBG IS 2 3/8" 10 RD UPSET TBG.
	14:00 - 15:30	1.50	WAIT	a	OBJECT	WAIT ON CROSSOVER FROM 2 3/8" 10 RD UPSET TO 2 3/8" EUE.
	15:30 - 16:00	0.50	TRIP	a	OBJECT	PULL & LD TBG HANGER, INSTALL CROSSOVER.
	16:00 - 16:15	0.25	STUK	a	OBJECT	WORKED STUCK TBG, PARTED TBG.
11/21/2002	16:15 - 16:45	0.50	TRIP	a	OBJECT	TOH, LD 26 JTS 2 3/8" 10 RD UPSET TBG, COLLAR PARTED ON 26 JT FROM SURFACE.
	16:45 - 17:00	0.25	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON WORKING STUCK PIPE, RIG CREW, AIR HANDS AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:30	1.00	PULD	a	OBJECT	PU TIH W/ OS W/ 2 7/8" GRAPPLE AND 27 JTS NEW 2 3/8" J-55 EUE 8RD TBG, CAUGHT FISH.
	08:30 - 09:00	0.50	STUK	a	OBJECT	PU UP ON FISH TO 52,000 LBS, LOST FISH.
	09:00 - 09:30	0.50	TRIP	a	OBJECT	TOH W/ 27 JTS J-55 TBG, LD OVERSHOT, LOST GRAPPLE OUT OF OVERSHOT.
	09:30 - 11:00	1.50	WAIT	a	OBJECT	WAIT ON NEW GRAPPLE FROM BAKER, BAKER DELIVERED WRONG GRAPPLE.
	11:00 - 12:30	1.50	WAIT	a	OBJECT	WAIT ON NEW GRAPPLE FROM BAKER.
	12:30 - 13:00	0.50	TRIP	a	OBJECT	PU TIH W/ 2 3/4" GRAPPLE IN OVERSHOT AND 27 JTS NEW 2 3/8" J-55 TBG, CAUGHT FISH.
11/22/2002	13:00 - 14:30	1.50	STUK	a	OBJECT	WORKED STUCK PIPE, UNABLE TO WORK SEAL ASSY OUT OF PKR.
	14:30 - 15:00	0.50	RURD	a	OBJECT	RU WIRELINE SPECIALTIES.
	15:00 - 16:00	1.00	FISH	a	OBJECT	RIH W/ WIRELINE, FREE POINT TBG @ 4719' TOP OF PKR, CUT TBG @ 4711', POOH W/ WIRELINE.
	16:00 - 16:30	0.50	RURD	a	OBJECT	RD WIRELINE SPECIALTIES.
	16:30 - 17:00	0.50	TRIP	a	OBJECT	TOH W/ 27 JTS NEW 2 3/8" J-55 TBG, LD OVERSHOT, PREP TO PULL 2 3/8" 10 RD UPSET TBG.
	17:00 - 17:30	0.50	TRIP	a	OBJECT	TOH, LD 20 JTS 2 3/8" 10 RD TBG.
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON PU AND LD TBG, RIG CREW, AIR HAND AND BAKER HAND WERE PRESENT.
	07:30 - 08:00	0.50	TRIP	a	OBJECT	PULL STRIPPER RUBBER, REMOVE 2 7/8" GRAPPLE OFF TOP JT TBG, REPLACE STRIPPER RUBBER.
11/22/2002	08:00 - 10:00	2.00	PULD	a	OBJECT	TOH, LD 101 JTS 2 3/8" 10 RD UPSET TBG.
	10:00 - 13:00	3.00	PULD	a	OBJECT	PU TIH W/ OS W/ 2 3/4" GRAPPLE, JARS, 6-3 1/8" DRILL COLLAR AND 145 JTS 2 3/8" J-55 TBG, TAGGED FISH @ 4711', CAUGHT

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: HUERFANITO UNIT #102

Common Well Name: HUERFANITO UNIT #102

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date: 07/21/1966

Start: 11/18/2002

End: 12/20/2002

Rig Release: 12/20/2002

Group:

Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/22/2002	10:00 - 13:00	3.00	PULD	a	OBJECT	FISH.
	13:00 - 15:30	2.50	STUK	a	OBJECT	WORKED STUCK SEAL ASSY, PARTED FISH.
	15:30 - 16:30	1.00	TRIP	a	OBJECT	TOH W/ 145 JTS 2 3/8" J-55 TBG, 6-DRILL COLLARS, JARS, LD OVERSHOT W/ 9' J&L 10 RD TBG FISH, COLLAR PARTED ABOVE SEAL ASSY.
11/23/2002	16:30 - 17:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON BEING ALERT AROUND RIG WHILE JARRING FISH, RIG CREW, AIR HAND, BAKER HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 09:00	1.50	TRIP	a	OBJECT	PU TIH W/ OVERSHOT W/ 2 3/4" GRAPPLE, JARS, COLLARS AND 145 JTS 2 3/8" J-55 TBG, TAGGED FISH @ 4719', CAUGHT FISH.
	09:00 - 11:30	2.50	STUK	a	OBJECT	JARRED ON FISH, GRAPPLE CAME OFF FISH, CAUGHT FISH, JARRED OFF FISH, UNABLE TO CATCH FISH.
	11:30 - 12:30	1.00	TRIP	a	OBJECT	TOH W/ 145 JTS 2 3/8" TBG, COLLARS, LD JARS AND OVERSHOT.
	12:30 - 13:00	0.50	RURD	a	OBJECT	RU BLOOIE LINE, PREP TO STAGE IN HOLE.
11/24/2002	13:00 - 13:30	0.50	TRIP	a	OBJECT	PU TIH W/ PACKER PLUCKER MILL, COLLARS AND 41 JTS 2 3/8" TBG TO 1500'.
	13:30 - 14:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON BLOOIE LINE AND FLOWBACK SAFETY, RIG CREW, AIR HAND, BAKER HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 10:00	2.50	WAIT	a	PREWRK	WAIT ON FLOWBACK TANK.
	10:00 - 17:00	7.00	CIRC	a	OBJECT	STAGE IN HOLE W/ TBG FROM 1500' TO 4732', CIRC W/ AIR, RECOVER 50 BBLs OIL AND 15 TO 20 BPH H2O.
	17:00 - 06:00	13.00	CIRC	a	OBJECT	CIRC W/ AIR ONE AND ONE, RETURNS 15 TO 20 BPH H2O W/ TRACE OIL, DECREASING TO 7-8 BPH H2O W/ TRACE OIL. EOT @ 4632', TOP PERF @ 4634', TOP OF FISH @ 4719'.
11/25/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON DRILL OUT PKR, RIG CREW, AIR HAND, BAKER HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/ 3 JTS 2 3/8" J-55 TBG, TAGGED PKR @ 4719'.
	08:00 - 08:30	0.50	CIRC	a	OBJECT	CIR W/ AIR, UNLOAD WELLBORE, CIRC W/ AIR MIST 14-15 BPH.
	08:30 - 13:00	4.50	MILL	a	OBJECT	MILL OVER PACKER @ 4719' W/ AIR MIST 14-15 BPH.
	13:00 - 13:30	0.50	CIRC	a	OBJECT	CIRC W/ AIR MIST 14-15 BPH, RAN 5 BBL H2O SWEEP, CUT MIST.
	13:30 - 14:45	1.25	TRIP	a	OBJECT	TOH W/ 146 JTS 2 3/8" J-55 TBG, 6-3 1/8" DRILL COLLARS, LD PACKER PLUCKER MILL.
11/26/2002	14:45 - 15:15	0.50	RURD	a	OBJECT	PU AND RU OVERSHOT W/ 2 3/4" GRAPPLE.
	15:15 - 16:30	1.25	TRIP	a	OBJECT	TIH W/ OVERSHOT, BUMPER SUB, 6-3 1/8" DRILL COLLARS, JARS AND 146 JTS 2 3/8" J-55 TBG TO 4632', TOP PERF @ 4634'.
	16:30 - 17:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, DRAIN PUMPS AND ECT, SDFD.
	17:00 - 06:00	13.00	FLOW	a	OBJECT	FLOW WELL NATURALLY UP CSG, CLEANUP WELLBORE, RETURNS 12-14 BPH CLEAN PRODUCED H2O, DECREASING TO 5-6 BPH H2O W/ TRACE OIL.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON SAFE DRIVING, RIG CREW, AIR HAND, BAKER HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/ 3 JTS 2 3/8" J-55 TBG, TAGGED FISH @ 4735'.
11/26/2002	08:00 - 09:00	1.00	CIRC	a	OBJECT	CIRC W/ AIR UNLOAD WELLBORE, CIRC W/ AIR MIST, CLEAN OFF TOP OF FISH, CIRC W/ AIR MIST, RAN 5 BBL H2O SWEEP, CUT MIST, DRIED UP WELLBORE.
	09:00 - 10:00	1.00	FISH	a	OBJECT	WORKED OVERSHOT ON FISH, CAUGHT FISH.

# BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: HUERFANITO UNIT #102  
Common Well Name: HUERFANITO UNIT #102  
Event Name: FACILITIES  
Contractor Name: AZTEC WELL SERVICE  
Rig Name: AZTEC

Spud Date: 07/21/1966  
Start: 11/18/2002 End: 12/20/2002  
Rig Release: 12/20/2002 Group:  
Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/26/2002	10:00 - 15:00	5.00	TRIP	a	OBJECT	TOH W/ 2 3/8" J-55 TBG, FISH CATCHING ON CSG COLLARS, WORKED FISH THRU COLLARS, LD OVERSHOT, SEAL ASSY, PKR AND 65 JTS 2 3/8" J&L 10 RD UPSET TBG, SEATING NIPPLE W/ BUMPER SPRING AND BOTTOM JT TBG HAS SWABBING TOOLS INSIDE.
	15:00 - 17:00	2.00	TRIP	a	OBJECT	PU TIH W/ 4 3/4" FIVE BLADE JUNK MILL, BIT SUB AND 189 JTS 2 3/8" J-55 EUE 8RD TBG TO 5904.43'.
	17:00 - 06:00	13.00	CIRC	a	OBJECT	CIRC W/ AIR, CLEANUP WELLBORE, RETURNS 10 BPH H2O W/ TRACE OIL, DECREASING TO 5 BPH H2O.
11/27/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON HANDLING PIPE, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:00	0.50	PULD	a	OBJECT	PU TIH W/ 30 JTS 2 3/8" J-55 TBG, TAGGED FILL @ 6834.08', 89' OF FILL, 219 JTS 2 3/8" J-55 TBG, BIT SUB AND JUNK MILL IN HOLE.
11/28/2002	08:00 - 12:30	4.50	COUT	a	OBJECT	CIRC W/ AIR, UNLOAD WELLBORE, CIRC W/ AIR MIST 15 BPH, COUT FROM 6834.08' TO 6930', CIRC W/ AIR MIST, RAN 5 BBL H2O SWEEP, CUT MIST, DRIED UP WELLBORE.
	12:30 - 13:00	0.50	TRIP	a	OBJECT	TOH W/ 9 STDS 2 3/8" J-55 TBG, LOST RIG MOTOR.
	13:00 - 17:00	4.00	RRSR	a	OBJECT	AZTEC REPAIRED RIG MOTOR, SIW, SDFD.
11/28/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON CEMENTING, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 09:00	1.50	TRIP	a	OBJECT	TOH W/ 222 JTS 2 3/8" J-55 TBG, LD BIT SUB AND JUNK MILL.
11/28/2002	09:00 - 10:30	1.50	TRIP	a	OBJECT	PU TIH W/ 4 3/4" CIBP, PKR AND 211 JTS 2 3/8" J-55 TBG, SET CIBP @ 6595'.
	10:30 - 11:00	0.50	TRIP	a	OBJECT	TOH W/ 57 JTS 2 3/8" J-55 TBG TO 4817', SET PKR.
	11:00 - 11:30	0.50	PRES	a	OBJECT	TEST CSG TO 1500 PSI, HELD.
11/28/2002	11:30 - 12:00	0.50	TRIP	a	OBJECT	TOH W/ 11 JTS 2 3/8" J-55 TBG, SET PKR @ 4474', 143 JTS TBG IN HOLE.
	12:00 - 12:15	0.25	PRES	a	OBJECT	TEST CSG TO 500 PSI, RAMS FAILED.
	12:15 - 13:15	1.00	RRSR	a	OBJECT	CHANGE OUT BOP RAMS.
11/28/2002	13:15 - 13:45	0.50	PRES	a	OBJECT	TEST CSG TO 1100 PSI, ESTABLISH PUMP IN RATE OF 1 BPM @ 1100 PSI.
	13:45 - 14:15	0.50	TRIP	a	OBJECT	TOH W/ 63 JTS TBG TO 2497', 80 JTS TBG IN HOLE.
	14:15 - 14:30	0.25	PRES	a	OBJECT	UNABLE TO TEST, WELL ON VACUUM.
11/28/2002	14:30 - 15:00	0.50	TRIP	a	OBJECT	TOH W/ 80 JTS 2 3/8" TBG, LD PACKER.
	15:00 - 15:30	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
						HAPPY THANKSGIVING.
12/03/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING
	07:30 - 08:00	0.50	RURD	a	PREWRK	PU BAKER 4 3/4" RBP & PKR, PREP TO RUN TBG.
12/03/2002	08:00 - 09:00	1.00	TRIP	a	OBJECT	TIH W/ RBP, PKR AND 80 JTS 2 3/8" J-55 TBG, SET RBP @ 2510'.
	09:00 - 11:00	2.00	TRIP	a	OBJECT	TOH W/ 10 STDS TBG TO 1772', SET PKR, TEST CSG TO 1600 PSI, HELD, TOH W/ 10 STDS TBG TO 1247', TEST CSG TO 1600 PSI, HELD, TEST CSG DOWN BACK SIDE FROM 1247' TO SURFACE @ 1600 PSI, HELD.
	11:00 - 12:00	1.00	TRIP	a	OBJECT	TIH W/ PKR TO 2510', RELEASED RBP, TIH W/ RBP, PKR AND 64 JTS TBG TO 4609', SET RBP, TOP MV PERF @ 4634'. 144 JTS TBG IN HOLE.
12/03/2002	12:00 - 12:30	0.50	TRIP	a	OBJECT	TOH W/ 10 STDS TBG TO 3871.22', SET PKR, TEST CSG DOWN TBG TO 1500 PSI, FAILED. 124 JTS TBG IN HOLE.
	12:30 - 13:00	0.50	TRIP	a	OBJECT	TIH W/ TBG TO 4432.73', SET PKR, TEST CSG TO 1600 PSI, DOWN

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: HUERFANITO UNIT #102

Common Well Name: HUERFANITO UNIT #102

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date: 07/21/1966

Start: 11/18/2002 End: 12/20/2002

Rig Release: 12/20/2002 Group:

Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/03/2002	12:30 - 13:00	0.50	TRIP	a	OBJECT	TBG, HELD. 142 JTS TBG IN HOLE.
	13:00 - 13:30	0.50	TRIP	a	OBJECT	TOH W/ TBG TO 4183.07', TEST CSG DOWN TBG TO 1500 PSI, HELD, 134 JTS TBG IN HOLE.
	13:30 - 14:00	0.50	TRIP	a	OBJECT	TOH W/ TBG TO 4027', TEST CSG DOWN TBG TO 1500 PSI, FAILED, 129 JTS TBG IN HOLE.
	14:00 - 14:30	0.50	TRIP	a	OBJECT	TIH W/ TBG TO 4120.61', TEST CSG DOWN TBG TO 1500 PSI, HELD, 132 JTS TBG IN HOLE.
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TOH W/ TBG TO 4089.46', TEST CSG DOWN TBG TO 1500 PSI FAILED, 131 JTS TBG IN HOLE.
	15:00 - 15:30	0.50	TRIP	a	OBJECT	TOH W/ TBG TO 4058.20', TEST CSG DOWN TBG TO 1500 PSI, HELD, 130 JTS TBG IN HOLE, CSG FROM 4609' TO 4058' TESTED TO 1500 PSI, CSG FROM 4027' TO 4058' FAILED.
	15:30 - 16:00	0.50	TRIP	a	OBJECT	TIH W/ PKR AND TBG TO RBP @ 4608', RELEASED RBP, TOH W/ TBG 4027' UNABLE TO SET RBP, SET PKR @ 3995', TEST CSG DOWN BACKSIDE FAILED.
	16:00 - 16:30	0.50	TRIP	a	OBJECT	TOH W/ PKR TO 3933', SET PKR, TEST CSG DOWN BACKSIDE, FAILED.
	16:30 - 17:00	0.50	TRIP	a	OBJECT	TOH W/ PKR TO 3871', SET PKR, TEST CSG DOWN BACKSIDE, FAILED, 124 JTS TBG IN HOLE.
	17:00 - 17:45	0.75	TRIP	a	OBJECT	TOH W/ 84 JTS TBG, CLUTCH CONTROLS FAILED ON RIG, 40 JTS TBG, PKR AND RBP IN HOLE.
12/04/2002	17:45 - 18:00	0.25	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
	06:00 - 07:00	1.00	SAFE	a	PREWRK	AZTEC WELL SERVICE SAFETY MEETING.
	07:00 - 08:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	08:15 - 12:30	4.25	RRSR	a	PREWRK	CHANGE OUT CLUTCH CONTROLS ON RIG.
	12:30 - 13:15	0.75	TRIP	a	OBJECT	TOH W/ 40 JTS 2 3/8" J-55 TBG, LD PKR AND RBP.
	13:15 - 13:45	0.50	WAIT	a	OBJECT	BAKER REPAIRED 4 3/4" RBP.
	13:45 - 14:45	1.00	TRIP	a	OBJECT	PU TIH W/ 4 3/4" RBP, 4 3/4" FULLBORE PKR AND 129 JTS 2 3/8" J-55 TBG, SET RBP @ 4027'.
	14:45 - 16:15	1.50	PRES	a	OBJECT	TOH W/ PKR TO 3465.44', TESTING CSG, ISOLATED HOLES IN CSG FROM 3465.44' TO 4058.20'.
12/05/2002	16:15 - 17:30	1.25	TRIP	a	OBJECT	TIH W/ TBG, RELEASED RBP, TOH W/ 129 JTS 2 3/8" J-55 TBG, LD PKR AND RBP.
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON CEMENT SQUEEZE, RIG CREW, AIR HAND, BAKER HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:30	1.00	TRIP	a	OBJECT	PU TIH W/ 4 3/4" CEMENT RETAINER AND 146 JTS 2 3/8" J-55 TBG, SET RETAINER @ 4575', TOP MV PERF @ 4634'.
	08:30 - 09:00	0.50	RURD	a	OBJECT	RU BJ SERVICES CEMENT EQUIPMENT.
	09:00 - 09:15	0.25	SAFE	a	OBJECT	PRE-SQUEEZE SAFETY MEETING, RIG CREW, AIR HAND, PKR HAND, BJ HANDS AND RIG SUPERVISOR WERE ALL PRESENT.
	09:15 - 10:15	1.00	CEMT	a	OBJECT	TEST LINES TO 3500 PSI, ESTABLISHED INJECTION RATE OF 2.5 BPM @ 1170 PSI INTO MV PERFS, SQUEEZE PERFS W/ 100 SX CLASS B NEAT CEMENT AND 25 BBLS H2O, DISPLACED W/ 17.7 BBLS H2O, 1342 PSI ON TBG, STING OUT OF RETAINER, CIRC W/ 50 BBLS H2O TO PIT.
	10:15 - 11:15	1.00	TRIP	a	OBJECT	TOH W/ 146 JTS 2 3/8" J-55 TBG, LD CEMENT RETAINER SETTING TOOL.
	11:15 - 12:00	0.75	TRIP	a	OBJECT	PU TIH W/ 4 3/4" CEMENT RETAINER AND 109 JTS 2 3/8" J-55 TBG, SET CEMENT RETAINER @ 3411'.
	12:00 - 13:00	1.00	CEMT	a	OBJECT	ESTABLISHED INJECTION RATE OF 1.7 BPM @ 1054 PSI, SQUEEZE HOLES IN CSG W/ 400 SX CLASS B NEAT CEMENT W/ 99 BBLS H2O,

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: HUERFANITO UNIT #102

Common Well Name: HUERFANITO UNIT #102

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date: 07/21/1966

End: 12/20/2002

Start: 11/18/2002

Rig Release: 12/20/2002

Group:

Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/05/2002	12:00 - 13:00	1.00	CEMT	a	OBJECT	608 PSI ON TBG, STING OUT OF RETAINER, CIRC W/ 25 BBLs H2O TO PIT.
	13:00 - 14:30	1.50	TRIP	a	OBJECT	TOH W/ 109 JTS 2 3/8" J-55 TBG, LD SETTING TOOL FOR CEMENT RETAINER, RD, BJ SERVICES.
12/06/2002	14:30 - 15:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON WORKING ON RIG FLOOR WHILE MILLING OUT, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:30	1.00	PULD	a	OBJECT	TIH W/ 6-3 1/8" DRILL COLLARS, TOH, LD DRILL COLLARS.
	08:30 - 09:30	1.00	TRIP	a	OBJECT	PU TIH W/ 4 3/4" FIVE BLADE JUNK MILL, BIT SUB AND 109 JTS 2 3/8" J-55 TBG, TAGGED CEMENT RETAINER @ 3411'.
	09:30 - 10:00	0.50	PULD	a	OBJECT	TOH, LD 20 JTS 2 3/8" J-55 TBG TO DRILL OUT WITH, TIH W/; 10 STDS TBG, TAG CR.
	10:00 - 10:15	0.25	RURD	a	OBJECT	RU POWER SWIVEL.
	10:15 - 16:00	5.75	MILL	a	OBJECT	MILL OUT CEMENT RETAINER @ 3411' W/ H2O, MILLED OUT PART OF CEMENT RETAINER AND CEMENT TO 3465', CIRC WELLBORE CLEAN W/ H2O.
	16:00 - 16:15	0.25	TRIP	a	OBJECT	TOH W/ 2 JTS 2 3/8" J-55 TBG TO 3411'.
	16:15 - 16:30	0.25	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
12/07/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON TESTING CSG W/ RIG PUMP, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:00	0.50	TRIP	a	OBJECT	PU TIH W/ 3 JTS 2 3/8" J-55 TBG, TAGGED CEMENT @ 3465'.
	08:00 - 09:00	1.00	MILL	a	OBJECT	MILLED OUT FROM 3465' TO 3480' W/ H2O, FELL OUT OF CEMENT @ 3480'.
	09:00 - 09:15	0.25	CIRC	a	OBJECT	CIRC W/ H2O, CLEANED UP WELLBORE.
	09:15 - 09:30	0.25	TRIP	a	OBJECT	TIH W/ TBG, TAGGED CEMENT @ 3495'.
	09:30 - 09:45	0.25	PRES	a	OBJECT	TEST CSG TO 500 PSI, WELL TAKING FLUID @ 450 PSI.
	09:45 - 10:00	0.25	TRIP	a	OBJECT	TOH W/ 4 JTS 2 3/8" TBG TO 3411', SIW.
	10:00 - 17:00	7.00	RRSR	a	OBJECT	SHUT DOWN FOR MECHANIC TO REPAIR RIG MOTOR, PULLED MOTOR.
						SHUT DOWN FOR RIG REPAIR
12/08/2002	06:00 - 17:00	11.00	SHDN	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
12/09/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	SAFETY MEETING ON SQUEEZING UNDER PKR, RIG CREW, PKR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	PU TIH W/ 4 3/4" FULLBORE PKR AND 106 JTS 2 3/8" J-55 TBG, SET PKR @ 3315'.
	07:30 - 08:45	1.25	TRIP	a	OBJECT	RU DOWELL CEMENT EQUIPMENT.
	08:45 - 09:30	0.75	RURD	a	OBJECT	LOAD CSG W/ H2O, TEST CSG TO 500 PSI, HELD.
	09:30 - 10:00	0.50	PRES	a	OBJECT	PRE-SQUEEZE SAFETY MEETING, RIG CREW, H2O HANDS, PKR HAND, DOWELL AND RIG SUPERVISOR WERE ALL PRESENT, 12 PEOPLE ON LOCATION.
	10:00 - 10:15	0.25	SAFE	a	OBJECT	TEST CEMENT LINES TO 2200 PSI, HELD.
	10:15 - 10:30	0.25	PRES	a	OBJECT	TRIED TO ESTABLISH INJECTION RATE @ .2 BPM PRESSURED
	10:30 - 10:45	0.25	CEMT	a	OBJECT	CLIMBED TO 1200 PSI, LEAKED OFF TO 60 PSI.
	10:45 - 11:00	0.25	RURD	a	OBJECT	RD DOWELL.
	11:00 - 12:00	1.00	TRIP	a	OBJECT	RELEASED PKR, TOH W/ 106 JTS TBG, LD PKR, TIH W/ 112 JTS
	12:00 - 12:30	0.50	CEMT	a	OBJECT	OPEN ENDED TBG TO 3495', TAGGED CEMENT.
	12:30 - 12:45	0.25	TRIP	a	OBJECT	SPOTTED 39 SX CLASS G NEAT CEMENT BALANCED PLUG FROM 3495' TO 3295'.
	12:45 - 13:00	0.25	RURD	a	OBJECT	TOH W/ 20 JTS 2 3/8" J-55 TBG TO 2872'
						RU DOWELL.

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: HUERFANITO UNIT #102  
 Common Well Name: HUERFANITO UNIT #102  
 Event Name: FACILITIES  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 07/21/1966  
 Start: 11/18/2002 End: 12/20/2002  
 Rig Release: 12/20/2002 Group:  
 Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/09/2002	13:00 - 13:15	0.25	CEMT	a	OBJECT	PRESSUED UP TO CSG AND TBG, SQUEEZED CEMENT INTO HOLES, LOCKED UP @ 900 PSI, CEMENT TOP @ 3350', PUMPED ABOUT 10 SX CEMENT INTO HOLES.
	13:15 - 13:30	0.25	RURD	a	OBJECT	RD SCHLUMBERGER DOWELL, SIW, SDFD.
12/10/2002	06:00 - 17:00	11.00	SHDN	a	PREWRK	SHUT DOWN FOR RIG REPAIR.
12/11/2002	06:00 - 17:00	11.00	SHDN	a	PREWRK	SHUT DOWN FOR RIG REPAIR.
12/12/2002	06:00 - 17:00	11.00	SHDN	a	PREWRK	SHUT DOWN FOR RIG REPAIR.
12/13/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON WORKING AROUND HIGH PRESSUER LINES, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:00	0.50	RURD	a	OBJECT	TBG VALVE AND TOP JT OF TBG FROOZE, LD VALVE AND 1 JT TBG.
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TOH W/ 91 JTS 2 3/8" J-55 TBG.
	09:00 - 10:00	1.00	TRIP	a	OBJECT	PU TIH W/ 4 3/4" BLADE BIT AND 50 JTS 2 3/8" J-55 TBG TO 1560.10', READY TO UNLOAD WELLBORE.
	10:00 - 11:00	1.00	RURD	a	OBJECT	AIR LINES FROOZE UP ON AIR PACKAGE, INSPECT RIG, TRANSMISSION LEAKING OIL, MOTOR LEAKING OIL.
	11:00 - 17:00	6.00	RRSR	a	OBJECT	SHUT DOWN FOR RIG REPAIR.
12/14/2002	06:00 - 17:00	11.00	RRSR	a	PREWRK	SHUT DOWN FOR RIG REPAIR.
12/15/2002	06:00 - 12:00	6.00	RRSR	a	PREWRK	INSTALL RIG MOTOR AND TRANSMISSION.
	12:00 - 12:15	0.25	SAFE	a	PREWRK	SAFETY MEETING ON FREEZING UP, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	12:15 - 12:45	0.50	CIRC	a	OBJECT	CIRC W/ AIR, UNLOAD WELLBORE, EOT @ 1560.10'
	12:45 - 13:30	0.75	TRIP	a	OBJECT	TIH W/ TBG FROM 1560.10', TAGGED CEMENT @ 3184', 130' HIGH.
	13:30 - 14:15	0.75	CIRC	a	OBJECT	CIRC W/ AIR, UNLOAD WELLBORE, DRIED UP WELLBORE.
	14:15 - 16:30	2.25	DRLG	a	OBJECT	DRILLED OUT CEMENT FROM 3184' TO 3309'.
	16:30 - 17:00	0.50	CIRC	a	OBJECT	CIRC W/ AIR, TWO AND ONE, CLEANED UP WELLBORE.
	17:00 - 17:15	0.25	TRIP	a	OBJECT	TOH W/ 2 JTS 2 3/8" J-55 TBG.
	17:15 - 17:30	0.25	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD. STARTING FUEL METER 10.8 GAL, ENDING FUEL METER 114.3 GALS, AIR PACKAGED USED 103.5 GALS FUEL, RAN TWO AND ONE, NO MIST PUMP.
12/16/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING, ON BLOOIE LINE RETURNS, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	PU TIH W/ TWO JTS 2 3/8", TAGGED CEMENT @ 3309', 106 JTS TBG, BIT SUB AND BLADE BIT IN HOLE.
	07:45 - 08:00	0.25	CIRC	a	OBJECT	CIRC W/ AIR, TWO AND ONE.
	08:00 - 12:00	4.00	DRLG	a	OBJECT	DRILL OUT W/ AIR FROM 3309' TO 3527', RAN SWEEP, CUT MIST, CLEANED UP WELLBORE.
	12:00 - 12:30	0.50	PRES	a	OBJECT	LOAD CSG W/ 2% KCL, TEST CSG TO 500 PSI, HELD.
	12:30 - 13:00	0.50	TRIP	a	OBJECT	TOH W/ 28 STDS TBG TO 1747', 28 STDS IN HOLE, BIT SUB AND BLADE BIT.
	13:00 - 13:30	0.50	CIRC	a	OBJECT	CIRC W/ AIR, UNLOAD WELLBORE.
	13:30 - 14:00	0.50	TRIP	a	OBJECT	TIH W/ 28 STDS TBG TO 3527', 112 JTS TBG, BIT SUB AND BLADE BIT IN HOLE.
	14:00 - 14:30	0.50	CIRC	a	OBJECT	CIRC W/ AIR, UNLOAD WELLBORE.
	14:30 - 16:00	1.50	DRLG	a	OBJECT	DRILL OUT CEMENT W/ AIR MIST FROM 3527' TO 3590'.
	16:00 - 16:30	0.50	CIRC	a	OBJECT	CIRC W/ AIR MIST 10 BPH, RAN 5 BBL H2O SWEEP, CUT MIST, DRIED UP WELLBORE.
	16:30 - 16:45	0.25	TRIP	a	OBJECT	TOH, LD 2 JTS 2 3/8" J-55 TBG.
	16:45 - 17:00	0.25	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD. FUEL



## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: HUERFANITO UNIT #102

Common Well Name: HUERFANITO UNIT #102

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date: 07/21/1966

Start: 11/18/2002

End: 12/20/2002

Rig Release: 12/20/2002

Group:

Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/16/2002	16:45 - 17:00	0.25	SHDN	a	OBJECT	METER READING, START 114.3 GALS, ENDING METER READING 321.0 GALS, USED 206.7 GALS, RAN TWO AND ONE W/ MIST PUMP.
12/17/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON DRILLING W/ AIR, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	TIH W/ 2 JTS 2 3/8" J-55 TBG, TAGGED CEMENT @ 3590'.
	07:45 - 08:00	0.25	CIRC	a	OBJECT	CIRC W/ AIR, DRIED UP WELLBORE.
	08:00 - 15:00	7.00	DRLG	a	OBJECT	DRILLED OUT CEMENT W/ AIR FROM 3590' TO 4065', FELL OUT OF CEMENT.
	15:00 - 15:30	0.50	PRES	a	OBJECT	LOAD CSG W/ 2% KCL, TEST CSG TO 500 PSI, HELD.
	15:30 - 15:45	0.25	TRIP	a	OBJECT	TIH W/ TBG, TAGGED CEMENT RETAINER @ 4575', 147 JTS 2 3/8" J-55 TBG, BIT SUB AND BLADE BIT IN HOLE.
	15:45 - 16:30	0.75	TRIP	a	OBJECT	TOH W/ 147 JTS TBG, LD BLADE BIT.
	16:30 - 17:00	0.50	TRIP	a	OBJECT	PU TIH W/ 4 3/4" FIVE BLADE JUNK MILL, BIT SUB AND 56 JTS 2 3/8" J-55 TBG.
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD. FUEL METER READING START 321 GALS. FUEL METER READING END 504 GALS, USED 183 GALS.
12/18/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON WORKING AROUND SLIPPERY CONDITION, RIG CREW AND AIR HAND WERE PRESENT.
	07:30 - 09:30	2.00	CIRC	a	OBJECT	STAGE IN HOLE FROM 1760' TO 4120' UNLOADING WELLBORE W/ AIR, TAGGED UP @ 4120', 455' HIGH.
	09:30 - 12:00	2.50	MILL	a	OBJECT	MILLED OUT W/ AIR MIST 10 BPH FROM 4120' TO 4165'.
	12:00 - 12:45	0.75	CIRC	a	OBJECT	CIRC W/ AIR MIST 10 BPH, RAN 5 BBL H2O SWEEP.
	12:45 - 13:00	0.25	TRIP	a	OBJECT	TIH W/ TBG, TAGGED UP @ 4463.94', 143 JTS 2 3/8" J-55 TBG, BIT SUB AND JUNK MILL IN HOLE, TAGGED UP 111.06' HIGH.
	13:00 - 13:15	0.25	CIRC	a	OBJECT	CIRC W/ AIR MIST 12 BPH.
	13:15 - 14:30	1.25	MILL	a	OBJECT	MILLED OUT W/ AIR MIST 12 BPH FROM 4463.94' TO CEMENT RETAINER @ 4575', CIRC W/ AIR MIST, RAN 5 BBL H2O SWEEP.
	14:30 - 16:00	1.50	MILL	a	OBJECT	MILLED OUT CEMENT RETAINER @ 4575' AND CEMENT TO 4595' W/ AIR MIST 12-14 BPH.
	16:00 - 16:30	0.50	CIRC	a	OBJECT	CIRC W/ AIR MIST 12-14 BPH, RAN 5 BBL H2O SWEEP, CUT MIST DRIED UP WELLBORE, POOH W/ TBG TO 4580'.
12/19/2002	16:30 - 17:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD. FUEL METER READING START 504 GALS. FUEL METER READING END 754 GALS, USED 250 GALS FUEL, RAN TWO AND ONE W/ MIST PUMP.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON MAKING CONNECTION WHILE DRILLING OUT, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	TIH, TAGGED CEMENT @ 4595'.
	07:45 - 08:15	0.50	CIRC	a	OBJECT	CIRC W/ AIR MIST 12-14 BPH.
	08:15 - 11:45	3.50	MILL	a	OBJECT	MILLED OUT W/ AIR MIST 12-14 BPH FROM 4595' TO 4675', BOTTOM MV PERF, FELL OUT OF CEMENT.
	11:45 - 12:15	0.50	CIRC	a	OBJECT	CIRC W/ AIR MIST, RAN 5 BBL H2O SWEEP.
	12:15 - 13:15	1.00	PRES	a	OBJECT	LOAD HOLE W/ 110 BBL 2% KCL, TEST CSG TO 500 PSI, HELD.
	13:15 - 13:45	0.50	TRIP	a	OBJECT	TOH W/ 76 JTS 2 3/8" J-55 TBG, EOT @ 2310', 74 JTS TBG, BIT SUB AND JUNK MILL IN HOLE.
	13:45 - 14:15	0.50	CIRC	a	OBJECT	CIRC W/ AIR, UNLOAD WELLBORE.
	14:15 - 15:00	0.75	TRIP	a	OBJECT	TIH W/ 76 JTS 2 3/8" J-55 TBG TO 4680', 150 JTS 2 3/8" J-55 TBG, BIT SUB AND JUNK MILL IN HOLE.

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: HUERFANITO UNIT #102

Common Well Name: HUERFANITO UNIT #102

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 11/18/2002

Rig Release: 12/20/2002

Rig Number: 560

Spud Date: 07/21/1966

End: 12/20/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/19/2002	15:00 - 15:45	0.75	CIRC	a	OBJECT	CIRC W/ AIR, UNLOAD WELLBORE.
	15:45 - 16:30	0.75	TRIP	a	OBJECT	TIH W/ 58 JTS 2 3/8" J-55 TBG, TAGGED CIBP @ 6595', 208 JTS 2 3/8" J-55 TBG, BIT SUB AND JUNK MILL IN HOLE.
	16:30 - 17:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD. FUEL METER READING START 754 GALS. FUEL METER READING END 979 GALS USED 225 GALS FUEL, RAN TWO AND ONE W/ MIST PUMP.
12/20/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON
	07:30 - 08:30	1.00	CIRC	a	OBJECT	CIRC W/ AIR, UNLOAD WELLBORE, CIRC W/ AIR MIST 15 BPH.
	08:30 - 11:30	3.00	MILL	a	OBJECT	MILL OUT CIBP @ 6595' W/ AIR MIST 15 BPH, CIRC W/ AIR MIST, RAN 5 BBL H2O SWEEP.
	11:30 - 12:00	0.50	TRIP	a	OBJECT	TIH W/ 11 JTS 2 3/8" J-55 TBG, TAGGED PBTD @ 6930', NO FILL, 222 JTS 2 3/8" J-55 TBG, BIT SUB AND JUNK MILL IN HOLE.
	12:00 - 13:00	1.00	CIRC	a	OBJECT	CIRC W/ AIR MIST 15 BPH, RAN 5 BBL H2O SWEEP, CUT MIST DRIED UP WELLBORE.
	13:00 - 14:30	1.50	TRIP	a	OBJECT	TOH W/ 222 JTS 2 3/8" J-55 TBG, LD BIT SUB AND JUNK MILL.
	14:30 - 16:00	1.50	TRIP	a	OBJECT	PU TIH W/ SEATING NIPPLE 1.10', 1 JT TBG 31.20', PUP JT 2.06', 217 JTS TBG 6771.56' ALL 2 3/8" J-55 EUE 8 RD 4.70 PPF, TBG SET @ 6815.92'. TOP OF SEATING NIPPLE SET @ 6814.82'.
	16:00 - 16:30	0.50	BRCH	a	OBJECT	BROACHED TBG TO SEATING NIPPLE, OK, LANDED TBG.
	16:30 - 17:30	1.00	NUND	a	OBJECT	HANGER LEAKING, PULL TBG HANGER, SEAL RINGS GONE, CLOSE RAMS.
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD. FUEL METER READING START 979 GALS. FUEL METER READING END 1169 GALS, RAN TWO AND ONE W/ MIST PUMP, USED 190 GALS FUEL.
12/21/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON PULLING HANGER, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 09:00	1.50	TRIP	a	OBJECT	TOH W/ TBG HANGER AND CHANGE O-RINGS AND LANDED THREE TIMES.
	09:00 - 10:00	1.00	NUND	a	OBJECT	ND BOP, NU WELLHEAD.
	10:00 - 11:00	1.00	RURD	a	OBJECT	RD, RELEADED RIG @ 11:00 HRS, TRANSFERED 211 JTS 2 3/8" J&L 10 RD TBG AND 6 JTS 2 3/8" J-55 8 RD TBG TO BR YARD. TURNED WELL OVER TO PRODUCTION.