

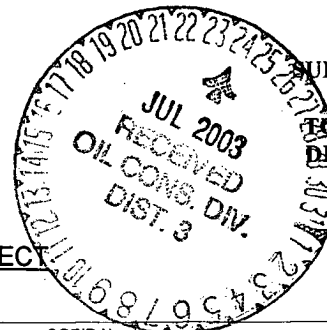
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Peggy Cole					Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT			Well Number 29		API Number 3003907615	
UL	Section	Township	Range	Feet From The	Feet From The	County
L	13	29 N	7 W	1750 FSL	990 FWL	RIO ARRIBA

II. Workover

Date Workover Commence 12/3/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 12/9/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Cole Title Regulatory Administrator Date 7-23-03
SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2003
My Commission expires September 15, 2004
Notary Public Nancy Oltmanns

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 12/9/02.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>8/7/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

12/1/2001	8813
1/1/2002	8507
2/1/2002	8175
3/1/2002	8799
4/1/2002	8257
5/1/2002	8413
6/1/2002	6664
7/1/2002	8365
8/1/2002	8484
9/1/2002	8353
10/1/2002	8548
11/1/2002	8243
12/1/2002	8131
1/1/2003	10119
2/1/2003	8172
3/1/2003	8361

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #29

Common Well Name: SAN JUAN 29-7 UNIT #29

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 09/13/1954

Start: 12/03/2002

End: 12/09/2002

Rig Release: 12/09/2002

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/04/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING- NU AND SLOW PULL 1ST COLLAR THROUGH BOP
	07:00 - 08:30	1.50	RURD	a	OBJECT	LD DERRICK, MOVE OUT AIR EQUIPMENT
	08:30 - 09:00	0.50	MIMO	a	OBJECT	ROAD TO LOCATION
	09:00 - 10:30	1.50	RURD	a	OBJECT	RU AND SPOT EQUIPMENT, MUDDY
	10:30 - 12:45	2.25	NUND	a	OBJECT	SICP-180, SITBG-140 PSI, LAY 2" LINES, BLOW DOWN, KILL TBG, ND WELLHEAD, NU BOP, RU FLOOR
	12:45 - 14:15	1.50	TRIP	a	OBJECT	TOOH W/ 2 3/8 TBG, VERY TIGHT, TBG HAS OLD SLIP DAMAGE AND TONG MARKS, COULD HAVE SEVERAL CRIMPED JOINTS TO REPLACE
	14:15 - 15:00	0.75	PERF	a	OBJECT	RU BASIN, SET CIBP AT 4760, RD BASIN
	15:00 - 15:30	0.50	RURD	a	OBJECT	RU 2 7/8 TONGS, SLIPS, RAMS
	15:30 - 17:30	2.00	PULD	a	OBJECT	PU 4.5 FULLBORE PKR, AND 2 7/8 BUTTRESS TBG
12/05/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-STAY CLEAR OF FLOOR DURING WIRELINE WORK
	07:00 - 07:30	0.50	PULD	a	OBJECT	PU REMAINDER OF WORK STRING, PKR AT 4012
	07:30 - 08:00	0.50	PRES	a	OBJECT	LOAD HOLE, TST CSG TO 3000 PSI
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TOOH W/WORK STRING AND PKR
	09:00 - 10:45	1.75	PERF	a	OBJECT	RU BASIN, PERF LEWIS 4098, 4100, 4102, 4111, 4120, 4122, 4159, 4160, 4216, 4225, 4239, 4240, 4243, 4253, 4299, 4334, 4390, 4406, 4411, 4484, 4485, 4636, 4637, 4723, 4724 25 HOLES
						HAD 1 MISRUN, HAD TO GO BACK AND PU 3 HOLES
	10:45 - 11:45	1.00	TRIP	a	OBJECT	TIH W/4.5 FULLBORE PKR, 130 JTS 2 7/8 BUTT N-80 WS, PKR AT 4012
	11:45 - 14:00	2.25	NUND	a	OBJECT	NU FRAC MANDREL AND VALVES, SERVICE SWIVEL, DRAIN UP PUMP AND LINES
						DROVE TO LOCATION
12/06/2002	05:30 - 07:00	1.50	SRIG	a	PREWRK	WAIT ON FRAC CREW
	07:00 - 10:30	3.50	WAIT	a	OBJECT	SPOT TRUCKS AND RU SCHLUM FRAC CREW
	10:30 - 12:00	1.50	RURD	a	OBJECT	PRESS TEST LINES AT 7000, PRE FRAC SAFETY MEETING 21 PERSONELL ATTENDED
	12:00 - 12:30	0.50	SAFE	a	OBJECT	BREAK LEWIS PERFS 4098-4724 AT 3.6 BPM AT 3255 PSI, FRAC W/26M GALS 20# LINEAR GEL 75% N2 FOAM, 200M# 20/40 ARIZONA SAND, PAD TREATING AT 25 BPM AT 5900 PSI, BROUGHT GEL TO 25# TO REDUCE PRESS, GOT RATE TO 35 BPM CUT GEL BACK TO 20# LINEAR ON SAND STAGES
	12:30 - 14:00	1.50	FRAC	a	OBJECT	STAGE RATE/PSI
						PAD 25-30 BPM/5900-5500 PSI
						1# 35 BPM/5080 PSI
						2# 35 BPM/5195 PSI
						3# 35 BPM/5412 PSI
						FLUSH 32 BPM/5200 PSI
						ISIP-1650 PSI
	14:00 - 15:00	1.00	RURD	a	OBJECT	RD SCHLUM, NU FLOW BACK LINES
	15:00 - 05:00	14.00	FLOW	a	OBJECT	1500 HRS OPEN UP ON 10/64 CHOKE AT 1250 PSI
						1700 HRS 10/64 CHOKE 1100 PSI
						1900 HRS 14/64 CHOKE 1100 PSI
						2100 HRS 18/64 CHOKE 975 PSI LT SAND
						2400 HRS 32/64 CHOKE 350 PSI LT SAND
						0300 HRS 48/64 CHOKE 50 PSI LT SAND

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Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/06/2002	15:00 - 05:00	14.00	FLOW	a	OBJECT	0500 HRS 2" LINE 20 PSI LT SAND
12/07/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING
	07:00 - 08:00	1.00	SRIG	a	OBJECT	START RIG, AND SERVICE PUMP AND WARM UP EQUIPMENT, RIG SLOW TO START DUE TO PREHEATER PROBLEM
	08:00 - 08:45	0.75	NUND	a	OBJECT	KILL TBG, ND FRAC VALVES AND MANDRELL, RELEASE PKR
	08:45 - 10:30	1.75	PULD	a	OBJECT	LD 130 JTS 2 7/8 BUTT WS AND PKR
	10:30 - 11:15	0.75	RURD	a	OBJECT	XO RAMS AND HANDLING TOOLS TO 2 3/8
	11:15 - 12:30	1.25	TRIP	a	OBJECT	TIH W/3 7/8 MILL AND 2 3/8 TBG, TAGGED 55' FILL
	12:30 - 14:00	1.50	COUT	a	OBJECT	UNLOAD HOLE AND CLEAN OUT TO 4760
	14:00 - 15:30	1.50	DRLG	a	OBJECT	SWIVEL UP AND DRILL CIBP AT 4760, WELL FOAM LOCKED, INTERMITTEN CIRC, DRILL W/12 BPH MIST, NO FREE WTR COMING BACK
	15:30 - 05:00	13.50	BLOW	a	OBJECT	BLOW AT 4760, CUT MIST AND CUT BACK TO 1 AND 1 COMPRESSION, AT 1700 HRSWELL STILL SLUGGING VERY STIFF FOAM
	00:00 -				OBJECT	FUEL COMSUMPTION 1 HR WARM UP-2 COMP, 1 BOOSTER 1 MIST PUMP 3 GALS 3 HRS AT APPROX 1000 RPM 77 GALS MEASUREMENTS BY FLOW METER INSTALLED BY MOUNTAIN AIR
12/10/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-FREEZES AND ICE PLUGS
	07:00 - 08:15	1.25	RURD	a	OBJECT	HAD 2 VALVES ON MANIFOLD FROZE, THAWED OUT VALVES AND LINE AT MIST PUMP
	08:15 - 09:00	0.75	TRIP	a	OBJECT	TIH, TAGGED AT 5576
	09:00 - 09:45	0.75	RURD	a	OBJECT	SWIVEL UP AND STARTED MIST, FROZE UP IN STAND PIPE OR KELLY HOSE, WORKED PLUG OUT
	09:45 - 10:30	0.75	COUT	a	OBJECT	CLEAN OUT TO 5597, CIRC CLEAN
	10:30 - 11:00	0.50	BRCH	a	OBJECT	BROACH TBG, 2ND JT CRIMPED, LD AND REBROACH TO SN
	11:00 - 13:30	2.50	TRIP	a	OBJECT	TOOH W/MILL, LUNCH, TIH W/XCK, 1 JT, SN, 173 JTS 2 3/8 TBG, BTM TBG AT 5415, SN AT 5383
	13:30 - 15:00	1.50	NUND	a	OBJECT	LANDED TBG, RIG DOWN FLOOR, ND BOP, NU WELLHEAD, PITOT WELL AT 1502 MCF/D
	15:00 - 17:30	2.50	RURD	a	OBJECT	RIG DOWN PREP FOR MOVE TO SJ 29-7 #140N
	00:00 -				OBJECT	DIESEL USE FRIDAY PM SAT AM-17 HRS 1 COMP AND 1 BOOSTER 199 GALS MONDAY 2 COMPRESS, 1 BOOSTER, 1 MIST PUMP 87 GALS