

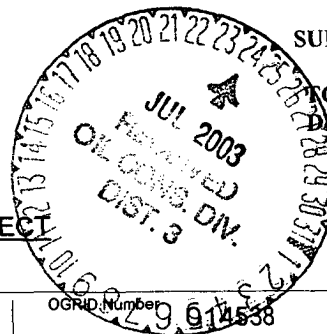
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name address		Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number 9914538	
Contact Party		Peggy Cole		Phone 505/326-9700	
Property Name			Well Number		API Number
SAN JUAN 29-7 UNIT			33A		3003921628
UL	Section	Township	Range	Feet From The	Feet From The
I	13	29 N	7 W	1640 FSL	950 FEL
					County RIO ARRIBA

II. Workover

Date Workover Commence	11/23/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed:	12/2/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Cole Title Regulatory Administrator Date 7-23-03
SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2003
Notary Public
My Commission expires: September 15, 2004 Nancy Oltramano

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 12/2/02.

Signature District Supervisor	<u>SSJ</u>	OCD District	<u>3</u>	Date	<u>8/7/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT

33A

3003921628

BLANCO MESAVERDE

REG_DTL_D

12/1/2001	4342
1/1/2002	4541
2/1/2002	4117
3/1/2002	5151
4/1/2002	4502
5/1/2002	5846
6/1/2002	3929
7/1/2002	5684
8/1/2002	5544
9/1/2002	5204
10/1/2002	3933
11/1/2002	3273
12/1/2002	6562
1/1/2003	6682
2/1/2003	4490
3/1/2003	5453

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #33A

Common Well Name: SAN JUAN 29-7 UNIT #33A

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 11/23/2002

Rig Release: 12/02/2002

Rig Number: 24

Spud Date: 11/26/1978

End: 12/02/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/24/2002	05:30 - 07:00	1.50	SRIG	a	PREWRK	DROVE TO LOCATION
	07:00 - 07:15	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING
	07:15 - 09:00	1.75	MIMO	a	OBJECT	SET OUT AIR PACKAGE, ROAD TO LOCATION
	09:00 - 12:30	3.50	RURD	a	OBJECT	RIG UP AND SPOT EQUIPMENT
	12:30 - 14:00	1.50	NUND	a	OBJECT	KILL TBG, ND WELLHEAD, NU BOP, RIG UP FLOOR
11/26/2002	14:00 - 16:00	2.00	TRIP	a	OBJECT	TOOH W/2 3/8 TBG
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-WORKING W/OTHERS IN PRESSURE
	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW DOWN WELL
	07:30 - 08:30	1.00	PERF	a	OBJECT	RU BASIN AND SET CIBP AT 5000, HAD NEAR MISS, RU WIRELINE W/LUBRICATOR, WELL STILL BLOWING TO PIT, OPENED UP BOP, 2" BLOW DOWN ON STRIPPER WAS TIED TO 2" HOSE LAYING UNSECURED IN BACK YARD, WHEN BOP OPENED HOSE SWEEP ACROSS GROUND, CLOSED 2" VALVE ON XO SPOOL AND WENT IN HOLE W/PLUG, NO EMPLOYEES WERE IN BACK YARD
	08:30 - 10:00	1.50	PRES	a	OBJECT	LOAD HOLE, PU 7" PKR, PRESS TST CSG TO 3000 PSI
	10:00 - 10:45	0.75	PERF	a	OBJECT	SHOOT SQZ HOLE AT 4300'
	10:45 - 11:30	0.75	TRIP	a	OBJECT	TIH W/4.5 PKR AND 69 JTS 2 3/8 TBG, SET PKR AT 3991
	11:30 - 12:45	1.25	CEMT	a	OBJECT	RU BJ, LOAD BACK TO 500 PSI, EST RATE AT 2 BPM AT 1430, MIXED AND SQZ W/100 SXS TYPE 3 CMT, PLANNED AT 70 SXS, BUT MIXED LEAD AT 14.7 INSTEAD OF 14.5 AND LAST 10 BBLs SLURRY MIXED AT 15.2 PPG, MIXED HEAVY ON PURPOSE, AT END OF JOB PUMPING AT 2 BPM AT 600 PSI, WENT ON VACCUUM WHILE WASHING LINES AND PUMP, 3 BBLs TO CATCH, PUMPED 18 BBLs DISPLACEMENT, WAIT 20 MINS, PUMP IN AT 460 PSI, WAIT 10 MINS, PRESS UP TO 1500 PSI, SHUT IN AT 1050 PSI, LEFT APPROX 100' CMT IN CSG
	12:45 - 13:15	0.50	RURD	a	OBJECT	RIG DOWN CMT
	13:15 - 15:00	1.75	WAIT	a	OBJECT	WOC
	15:00 - 17:30	2.50	TRIP	a	OBJECT	RELEASE PRESS AND RELEASE PKR, TOOH, TIH W/3 7/8 BIT TO TOP OF LINER AT 3304
11/27/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-PINCH POINTS WHILE PICKING UP SWIVEL FROM CAT WALK
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TIH, TAGGED CMT AT 4140
	08:00 - 09:30	1.50	DRLG	a	OBJECT	PU SWIVEL, DRILL CMT TO 4310
	09:30 - 10:00	0.50	PRES	a	OBJECT	CIRC CLEAN, PRESS TEST TO 500 PSI
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TOOH W/TBG AND BIT
	11:00 - 11:30	0.50	PERF	a	OBJECT	PERF LEWIS 4319, 4321, 4323, 4325, 4333, 4335, 4446, 4448, 4450, 4465, 4467, 4469, 4481, 4483, 4485, 4553, 4555, 4567, 4569, 4628, 4633, 4723, 4725, 4861, 4863 25 HOLES
	11:30 - 13:30	2.00	NUND	a	OBJECT	PU 7" PKR, 1 JT 2 7/8 TBG, NU FRAC MANDREL AND FRAC VALVE, CLEAN CMT FROM DRILLING PITS
11/28/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 08:15	1.50	RURD	a	OBJECT	MOVE IN N2 FRAC EQUIPMENT, RU
	08:15 - 08:30	0.25	SAFE	a	OBJECT	PRE FRAC SAFETY MEETING-22 PEOPLE ATTENDED
	08:30 - 10:00	1.50	FRAC	a	OBJECT	FRAC LEWIS, FORMATION BRK AT 4073 SCF/MIN AT 2660 PSI, FRAC W/3MM SCF N2 AT 3050 AVG PSI, TOOK 775M SDF TO GO FROM 20M SCF/MIN TO 44M SCF/MIN AT 3000 PSI, THIS IS CONSIDERABLY TIGHTER THAN THE 2 PREVIOUS WELLS, THE AT 2.4MM SCF TO 2.7 SCF PRESSURE INCREASED TO 3120 PSI AT 44M SCF/MIN RATE, THE SLOPE ON ISIP WAS ALSO GREATER, ISIP OF 2060, AFTER 45 MINS SHUT PRESSURE WAS 1750 BEFORE

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Rig Name: DRAKE

Spud Date: 11/26/1978

End: 12/02/2002

Start: 11/23/2002

Rig Release: 12/02/2002

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/28/2002	08:30 - 10:00	1.50	FRAC	a	OBJECT	PUTTING ON FLOW BACK, NORMALLY 1350=1450 PSI
	10:00 - 10:45	0.75	RURD	a	OBJECT	RD FRAC CREW, RU FLOW BACK LINES
	10:45 - 17:00	6.25	FLOW	a	OBJECT	OPEN UP ON 2" LINES AT 1750 PSI, AT 1700 HRS 350 PSI, SHUT IN FOR HOLIDAYS
12/03/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-SLICK SURFACES
	07:00 - 08:30	1.50	BLOW	a	OBJECT	SICP-450 PSI, BLOW DOWN ON 2" LINE, 1.5 HRS DOWN TO 40 PSI
	08:30 - 09:45	1.25	NUND	a	OBJECT	KILL, ND FRAC EQUIPMENT, NU BLOOIE LINES
	09:45 - 10:45	1.00	TRIP	a	OBJECT	TIH W/3 7/8 MILL, TAGGED CIBP AT 5000'
	10:45 - 12:15	1.50	DRLG	a	OBJECT	SWIVEL UP AND UNLOAD HOLE, DRILL CIBP, BLOW CLEAN
	12:15 - 12:45	0.50	TRIP	a	OBJECT	TIH, TAGGED AT 5925
	12:45 - 14:00	1.25	COUT	a	OBJECT	CLEAN OUT TO 5945, HARD (21' BELOW PERF)
	14:00 - 14:30	0.50	BRCH	a	OBJECT	BROACH TBG
	14:30 - 16:45	2.25	TRIP	a	OBJECT	TOOH W/MILL, TIH W/1 JT TBG, SN, 188 JTS 2 3/8 TBG, LANDED 5892, SN AT 5861
	16:45 - 18:30	1.75	NUND	a	OBJECT	RIG DOWN FLOOR, ND BOP, NU WELLHEAD, PITOT AT 1644 PSI