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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

03 JUL 25 AM 11:29
019 ALBUQUERQUE, N.M.

1. Type of Well
OIL

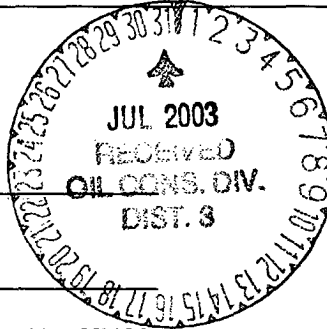
2. Name of Operator
Billco Energy

3. Address & Phone No. of Operator
A-Plus Well Service, PO Box 1979, Farmington, NM 87499
bill@apluswell.com 505-325-2627

Location of Well, Footage, Sec., T, R, M

1785' FSL and 1840' FEL, Section 26, T-28-N, R-1-W,

5. Lease Number
Cont. #240
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
Jicarilla 4-26
8. Well Name & Number
Boulder #4
9. API Well No.
30-039-07232
10. Field and Pool
Boulder Mancos
11. County & State
Rio Arriba County, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Revise Approved Procedure	

13. Describe Proposed or Completed Operations

A-Plus Well Service, as contractor and Agent, request the May 30, 2003 plugging procedure be revised to the following: Please note, these revisions conform to the BLM's geology and standard stipulations.

1. MOL and RU. Install BOP and test. Pull tubing and run a gauge ring to 418' 3730'
2. Set a 5-1/2" CR at 3730' and pressure test tubing. Load casing and pressure test.
3. Plug #1, Gallup perforations, from 4325' to 3680' with 55 sxs, squeeze 45 sxs below and spot 10 sxs above.
4. Perforate at 2600' and set a CR at 2550'.
5. Plug #2, Cliffhouse, from 2600' to 2500' with 51 sxs, squeeze 33 sxs outside and leave 18 sxs inside.
6. Perforate at 185' and establish circulation out BH with water. Plug #3 600'-250'
7. Plug #4 from 185' to surface, pump approximately 63 sxs down casing and circulate cement out the bradenhead.
8. WOC and then cut off wellhead below GL. Install P&A marker and RD.

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark Title Authorized Representative Date July 22, 2003
William F. Clark, President Contractor

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Division of Multi-Resources Date JUL 23 2003
CONDITION OF APPROVAL, if any: