Form 3160-5 UNITED	STATES	FORM APPROVED
DEPARTMENT O		Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAN		
ho		SF-080000A
SUNDOV NOTICES AND DEPODES ON WELLS		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir?		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals		M II: 09 NA
OZO Formiale		
SUBMIT IN TRIPLICATED (15/2027)		7. If Unit of CA, Agreement Designation
I. Type of Well		NA
Oil Gas	JUL 2non	
Well Mell Other	9/10	8. Well Name and No.
2. Name of Operator	P 03.00 +	A.B. Geren 2A
Koch Exploration Company, LLC.	Solve	9. API Well No.
		3004531396
3. Address and Telephone No. P.O. Box 489 Aztec, New Mexico 87410 10. Field		10. Field and Pool, or Exploratory Area
F.O. Box 469 Aziec, New Mexico 67410		Basing Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
		11. County or Parish, State
780' FNL & 825' FWL		San Juan County
S23, T29N, R9W (D)		New Mexico
		1,0,1,10,10,10
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		CTION
X Notice of Intent	Abandonment	X Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
<u> </u>	Casing Repair	Water Shut-Off
	Casing Repair	water Shut-On
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other_PSI Testing BOP's & Casing	Dispose Water
		·
		e: Report results of multiple completion on Well Completion ecompletion Report and Log form.)
13. Describe Proposed or Compelted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,		
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
We plan an testing Symfore enging to 750 mg. Keeh Exploration Company, LLC requests the following testing be		
We plan on testing Surface casing to 750 psi, Koch Exploration Company, LLC requests the following testing be completed for BOP's and Casing based on anticipated downhole pressure of a maximum of 600 psi. Well will be		
drilled with a minimum mud weight of 8.43 lbs/gal or .433 psi/ft, thus at TD of 2450' we would have approximate		
mud weight of +/- 1060 psi. We plan to test BOP's and Casing to 750 psi.		
Production casing For 4 1/2", 10.5# – anticipated maximum pressure of 600 psi will be encountered. Depth of		
casing will be set at +/- 2450'. We will test less than 70% of yield (3350 psi), so as not to exceed wellhead pressure		
rating of 3000 psi. We plan on testing production casing to 3000 psi.		
I hereby certify that the foregoing is true and correct		
1 x / m (0) / s M -	District Consumtandant	7/20/02
(This space for Fuleral or State office use)	Title District Superintendent	Date 7/20/03
Approved by WAYNE TOWNSEND	Title Pet. En. 7/25/2	2

Pet. en.

Approved by Date Conditions of approval, if any:

7/25/02