

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-22469
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SAN JUAN 29-5 UNIT
8. Well No.	104
9. Pool name or Wildcat	BLANCO MESAVERDE/GOBERNADOR PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator
P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

4. Well Location

Unit Letter B 950 feet from the NORTH line and 1720 feet from the EAST line

Section 10 Township 29N Range 5W NMPM County RIO ARRIBA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6405 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: DHC <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Gobernador Pictured Cliffs. This well is current a dual completion in the same pools.

Perforations are:
Blanco Mesaverde 5263 - 5628
Gobernador Pictured Cliffs 3210 - 3394

Allocation will be by subtraction -see attached

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10770 interest owners were not notified.

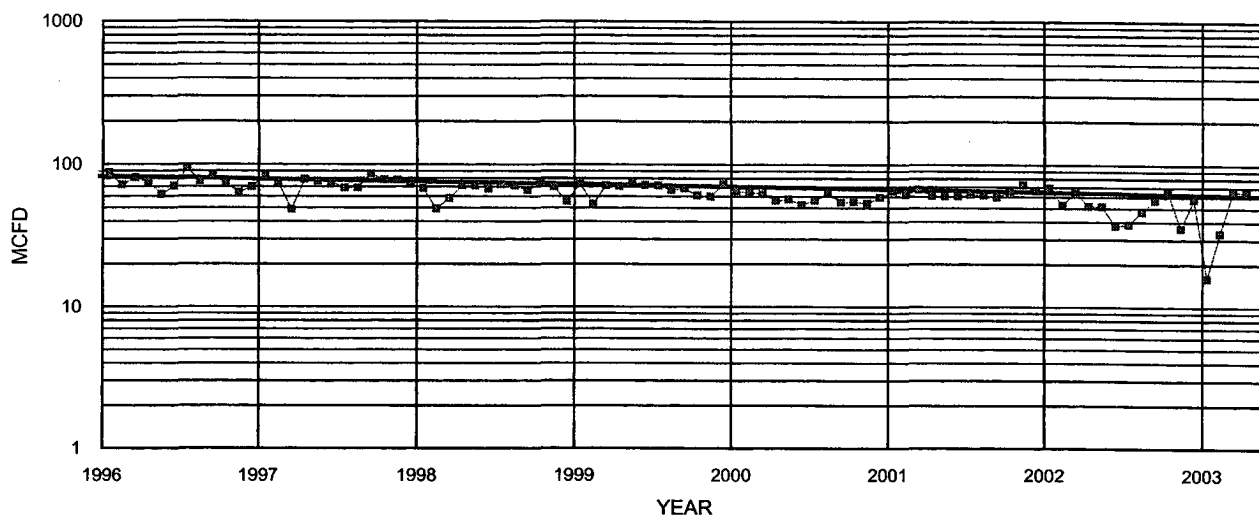
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 07/18/2003

Type or print name DEBORAH MARBERRY Telephone No. (832)486-2326
(This space for State use) DEPUTY OIL & GAS INSPECTOR, DIST. 13

APPROVED BY [Signature] TITLE DATE JUL 28 2003
Conditions of approval, if any:

**SAN JUAN 29-5 UNIT #104 PICTURED CLIFFS PRODUCTION
SECTION 10-29N-05W, RIO ARRIBA, NEW MEXICO**



PICTURED CLIFFS PRODUCTION		1ST PROD: 4/82	PICTURED CLIFFS PROJECTED DATA	
OIL CUM:	0.34	MBO	Jan '03 Qi:	62 MCFD
GAS CUM:	340.4	MMCF	DECLINE RATE:	4.0% (EXPONENTIAL)
OIL YIELD:	1.00	BBL/MMCF	API #30-039-22469	

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current yearly decline rate is approximately 4.0%
This rate is expected to continue for the duration of the well,
based on production trends observed during the life of this well.
Production data from OFM

YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOPD
2003	61	0.1
2004	58	0.1
2005	56	0.1
2006	54	0.1
2007	52	0.1
2008	50	0.0
2009	48	0.0
2010	46	0.0
2011	44	0.0
2012	42	0.0
2013	40	0.0
2014	39	0.0
2015	37	0.0
2016	36	0.0
2017	34	0.0
2018	33	0.0
2019	32	0.0
2020	30	0.0
2021	29	0.0
2022	28	0.0
2023	27	0.0
2024	26	0.0
2025	25	0.0
2026	24	0.0
2027	23	0.0
2028	22	0.0
2029	21	0.0
2030	20	0.0
2031	19	0.0
2032	19	0.0
2033	18	0.0