Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District J 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	Revised May 08, 2003
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSEDUATION DIVISION				30-039-27319
District III	1220 So	uth St. Fran	ncis Dr.	5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505				6. State Oil & Gas Lease No.	
1220 S. St. Francis, Santa Fe, NM 87505				E-290-28	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Rincon Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-107) FOR SUCH PROPOSALS.)					
1. Type of Well:				8. Well Number	
		2000	156P		
2. Name of Operator Pure Resource	s I. P			9. OGRID Num	ber 189071
3. Address of Operator 500 W. Illin	nois	V	7. 300 1	10. Pool name o	
Midland, T	exas 79701	K.C.		Basin Dakota/B	lanco Mesa Verde
4. Well Location					
Unit Letter : 246 feet from the South line and 2,550' feet from the East line					
Section 16	Township	27-N R:	ange 6-W	NMPM	County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6,639' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN		marcate N		SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON 🗌	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	HANGE PLANS COMMENCE DRILLING OPNS X PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND X		
OTHER:			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
or recompletion.					
Spud Well					
MIRU Aztec Rig #545. Drld. Rat & Mouse Holes. Spud Well @ 12:00am on 7/18/2003. Drld 12-1/4" hole to 388'. Circ/Survey.					
Surface Casing/Cement					
RIH & cmt'd 9 jts 9-5/8" 32.3# H-40 csg and set @ 383' w/225 sx Type III cmt w/2% CaCl2, .25% Celloflake mixed @ 6.7 GPS					
(Yld: 1.39cf/sx, Wt: 14.60 lb/gal). Circ 28 Bbls cmt. PD @ 12:00 noon 7//18/2003. WOC/cut DL. NU wellhead/BOP/Choke Manifold/Lines. MU BHA & TIH w/bit No. 2. Tag cmt @ 342'. Cmt in place 12 hours prior to drlg plug. DO plug & cmt. Started					
drlg 8-3/4" hole F/388'-890'.	· ···· • · · · · · · · · · · · · · · ·		ar in place 12 hours	prior to ung prug.	Do plug & ome. Stateou
					·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Claube-Boh	lmg	TITLE_Re	egulatory Analyst		DATE 07/23/2003
Type or print name Alan W. Bohli	ing /			Telep	hone No. (432)498-8662
(This space for State use)	0	RSDIT	y oil & Gas inspec		JUL 2 8 2003
APPROVED BY Chank IL	e Uha	TITLE	o wile and wared	Barry Graph Circ	DATE
Conditions of approval, if any:					

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