

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-07650

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE COM X

8. Well No. 20

9. Pool name or Wildcat
BASIN FRUITLAND COAL / AZTEC PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

4. Well Location

Unit Letter J : 1450 feet from the EAST line and 1450 feet from the SOUTH line

Section 36 Township 29N Range 10W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5761 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Basin Fruitland Coal and Aztec Pictured Cliffs

Perforations are:

Basin Fruitland Coal 1890' - 2044'

Aztec Pictured Cliffs 2050' - 2082'

Allocation will be by ratio method through a spinner survey

Commingle in this well will not reduce the value of the remaining production.

The State Land Office has been notified of our intent.

Interest owners have been notified. 7/7/03

DHC 1274AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 06/23/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JUL 28 2003

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 7/7/03

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07650		² Pool Code 71629		³ Pool Name BASIN FRUITLAND COAL	
⁴ Property Code 31649		⁵ Property Name STATE COM X			⁶ Well Number 20
⁷ OGRID No. 217817		⁸ Operator Name CONOCOPHILLIPS CO.			⁹ Elevation 5761 GL

¹⁰ Surface Location

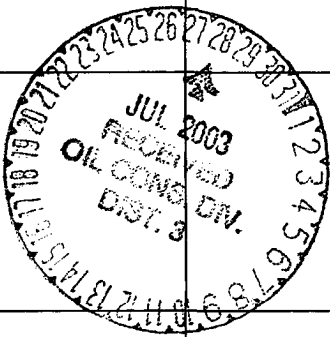
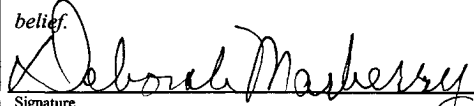
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	36	29N	10W		1450	EAST	1450	SOUTH	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 06/24/2003 Date	
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:	
					Certificate Number	

16					<div data-bbox="709 1171 1036 1503"></div> <div data-bbox="891 1551 1006 1600">1450'</div> <div data-bbox="743 1661 782 1801">1450'</div>
					<div data-bbox="1086 940 1567 970">17 OPERATOR CERTIFICATION</div> <div data-bbox="1086 976 1567 1068"><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></div> <div data-bbox="1086 1056 1567 1134"> Signature</div> <div data-bbox="1086 1161 1567 1190">DEBORAH MARBERRY Printed Name</div> <div data-bbox="1086 1239 1567 1268">REGULATORY ANALYST Title</div> <div data-bbox="1086 1316 1567 1346">06/24/2003 Date</div>
					<div data-bbox="1086 1421 1567 1451">18 SURVEYOR CERTIFICATION</div> <div data-bbox="1086 1457 1567 1585"><i>I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div> <div data-bbox="1086 1633 1567 1663">_____ Date of Survey</div> <div data-bbox="1086 1667 1567 1696">_____ Signature and Seal of Professional Surveyor:</div> <div data-bbox="1086 1845 1567 1866">_____ Certificate Number</div>

PROCEDURE:

1. Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.
2. Hold Safety Meeting.
3. MI & RU WO rig.
4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
5. POOH w/ existing 1" tubing (pull slowly to reduce risk of parting); Lay down. PU 2 3/8" string w/ 4" OD bailer; RIH and start bailing OH to cleanout to 2100' (if possible; 2085' minimum). POOH.
6. PU 3 1/2" FL4S casing and float equipment, and RIH and land at 2100'; proceed to circulate and cement to surface. WOC. Tag to ensure PBTD is 2085' or more. If good, RDMO. (Do GR/perf; and frac rigless)
7. After frac, RU; Pick up 2 3/8" FL4S production tubing w/ bailer and cleanout to PBTD. POOH. RIH w/ production string, SN and muleshoe on bottom, and land at _2060_. Rabbit tubing with 1.901" broach assembly (replicating plgr length) at slow speed during and after operation, to ensure plunger operation will work.
8. RD MO rig.
9. Turn well over to production.
10. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

Engineer: Craig Moody **Phone contact #:**
2817446205

Attachments:

Wellview schematic
Wellview group listing
Cost breakdown
Well Direction/emergency Sheet
Log section (optional)
Wellhead diagram (optional)
Phone Contact list (optional)