

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-10151

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Thruston LS

8. Well Number

1

9. OGRID Number

000778

10. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK OR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

Attn: Mary Corley P.O. Box 3092 Houston, Texas 77253

4. Well Location

Unit Letter H : 1750 feet from the North line and 990 feet from the East line

Section 31 Township 31N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5828'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Pay Add ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/06/2003 MIRUSU. Blow down wellhead. Kill w/2% KCL WTR. NDWH. NU BOPs. Test BOPs to 500#. Test OK. TOH w/production TBG. RU & ran GR log. RU, TIH w/CIBP & set @ 4420'. Load hole with 2% KCL. Press Test to 500#. Test ok. Pressure test CSG to 2500#. Test ok. RU & Perforate Menefee formation w/2 JSPF, .300 inch diameter, 20 Shots / 40 Holes: 3851, 3867, 3874, 3885, 3914, 3933, 3950, 3964, 3964, 4008, 4018, 4028, 4048, 4058, 4068, 4081, 4102, 4114, 4150. Install wellhead isolation tool. Spearhead 500 gal 15% HCL, establish injection rate, and frac w/84,000# 16/30 Brday Sand, 70% Quality Foam & N2. RU & flowback frac thru 1/4" choke for 16 hrs. Upsized to 1/2" choke & flowed back for 48 hrs. Upsized to 3/4" choke & flowed back 2 hrs. TIH & tag fill @ 4060'. C/O to top of CIBP. Mill out CIBP & circ hole clean. TIH & tag fill @ 4740'. C/O to PBTD @ 4749'. TOH. TIH w/2-3/8" production TBG & and land @ 4707'. ND BOP's. NUWH. Test well for air.

06/20/2003 RDMOSU 17:30 hrs. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Senior Regulatory Analyst DATE 07/22/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Charles L. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 7 DATE JUL 28 2003

Conditions of approval, if any: