Office		New Mexico			Form C-103
<u>District I</u> Energy, Minerals and Natural Resources		al Resources	WELL API NO.	Revised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-31760		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				X FEE □	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			<ol> <li>State Oil &amp; Ga LG-3045-1</li> </ol>	as Lease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name o	r Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM OF THE PROPOSALS)			Bi Knobs		
PROPOSALS.)  1. Type of Well:			8. Well Number		
Oil Well Gas Well Other			91S		
2. Name of Operator				9. OGRID Numb	ver
Dugan Production Corp.	[2] o	LOW	(A.) O	006515	~1
3. Address of Operator		$C_{i}$	37V. 00	10. Pool name or	
P. O. Box 420, Farmington, NM 87	499-0420		<u>, (0)</u>	Basin Fruitland C	Coal
4. Well Location					
Unit Letter <u>E</u> :	2180' feet from the	North	line and 60	60' feet from	the West line
Section 32	Township	30N	Range 14W		San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5391' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT				SEQUENT RE	
PERFORM REMEDIAL WORK			REMEDIAL WORL		ALTERING CASING
TEMPORARY VARANCON	01141105 51 4110		0014451405 001		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND 🗆	TID THE CHINE THE
	COMPLETION		CEMENT JOB		
OTHER:			OTHER: TD, pro	duction casing	$\boxtimes$
13. Describe proposed or comple	eted operations. (Clearly s	state all p	ertinent details, and	d give pertinent dat	es, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
Drill to TD 985' on 7/25/03. Ran 5-1/2" 15.5#, 8RD LT&C casing. Set @ 976' with float collar @ 949'. Cement with					
40 sx 3% Econolite cement with 3#/sx Gilsonite and 2% CaCl <sub>2</sub> followed by 50 sx Class "B" neat with 31#/sx gilsonite.					
Total slurry 177.8 cu ft. Circulate 5 bbls cement.					
•					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
I hereby corting that the information above is true and complete to the best of my knowledge and benef.					
SIGNATURE (4	LILLON NO TI	ITLE	Vice-President	DATE	7/29/03
Type or print name John Alexan	nder E-mail ad	dress: jo	ohncalexander@dug	ganproduction.com	Telephone No. 325-1821
(This space for State use)					JUL 3 0 2003
APPPROVED BY Chal 1	TI	TEPUTY	ON & GAS INSPEC		DATE DATE
Conditions of approval, if any:			AND HARDEC	TOR, DIST. @	