

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Schlosser #100
2. Name of Operator M&G Drilling Company, Inc. NM OGRID # 141852	9. API Well No. 30-045-32489
3a. Address PO Box 5940, Farmington, NM 87499-5940	10. Field and Pool, or Exploratory Area Kutz Farmington
3b. Phone No. (include area code) (505) 325-6779 ~ 1398	11. County or Parish, State San Juan, New Mexico
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit J, 2335' FSL, 1910' FEL Sec. 34, T28N, R11W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Squeeze
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plugged back Farmington Sand Perfs at 889' - 899'. Producing Kutz Pictured Cliffs formation. See attached report.

2 3/8 Tbg @ 1637' per David
B

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Miranda Wells	Title Production Assistant
Signature <i>Miranda Wells</i>	Date 8/21/06
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Date
Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office

ACCEPTED FOR RECORD

AUG 28 2006

NMOC

FARMINGTON FIELD OFFICE
BY *207*

SCHLOSSER ~~34~~ #100

- 6-30-06 Arrive at well at 12:00pm- rig up rig at 1:00pm. Pull rods and pump out of hole. Pull well head off – nipple up Bop- pull tubing out of hole. Put on packer and bridge plug- start in hole, couldn't get bridge plug to go in hole – shut down 7:00pm- Baker has to get model G bridge plug.
- 7-1-06 Arrive at location at 7:00am. Blow well down – trip model G bridge plug and tubing in hole set BP below perfs at 1100'. Trip tubing out of hole- lay down BP tool put on packer trip in hole. Set packer below perfs to PSI test BP- tested BP to 1600 Lbs. Drop sand on BP – trip 9 Jts out of hole – set packer at 629' PSI test backside to 500PSI- shut down for evening 7:00pm.
- 7-3-06 JC arrived at 7:30am. Key cement trucks arrived at 8:00am. Rig up cement crew to pump cement. Pumped 40 SKS cement. Cement locked up- unset packer- circulated tubing and packer clean- pulled tubing and packer out of hole – shut blind rams, pressured up on casing. Shut down 10:30-11:00am.
- 7-4-06 JC cleaned pump pit- had Key fill pit up. Start drilling = drilled all day making 110' shut down for evening.
- 7-5-06 JC started drilling cement. Drilled til 4:00pm- broke thru cement – pressure tested squeeze to 500 PSI- trip tubing and bit out of hole. Put retrieving tool on trip in hole, latch on to bridge plug, circulate sand off bridge plug- trip tubing and bridge plug out of hole – shut down for night, 7:00pm.
- 7-6-06 Trip tail Jt., seat nipple and tubing in hole, add 1Jt. tubing to set tubing at bottom perfs. Land tubing nipple down BOP- run rods and pump in hole seat pump. Rig up jack, fill hole with water and pressure test- 500 held. Start pumping. Rig rigged down 1:04pm. @ 1637'