

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SEP 2006FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. 122IND2772
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name Ute Mountain Ute
2. Name of Operator Burlington Resources Oil & Gas Company		7. Unit or CA Agreement Name and No.
3. Address P. O. Box 4289 Farmington, NM 87499		8. Lease Name and Well No. Ute Mountain Ute #74
3a. Phone No. (include area code) 505-326-9700		9. AFI Well No. 30-045-33303
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE, Lot A, 990' FNL & 1290' FEL At top prod. interval reported below same At total depth same		10. Field and Pool, or Exploratory Barker Creek-Dakota Pool
14. Date Spudded 11/23/2005		11. Sec., T., R., M., on Block and Survey or Area Sec 22-32N-14W
15. Date T.D. Reached 11/29/2005		12. County or Parish San Juan
16. Date Completed 02/17/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM
17. Elevations (DF, RKB, RT, GL)* 6346' KB		

18. Total Depth: MD 2810' TVD	19. Plug Back T.D.: MD 2735' TVD	20. Depth Bridge Plug Set: MD 2745' TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL CBL, PEX		22. Was well cased? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	7 5/8"	29.7#	Surface	323'		220 sx	1.18 yld	Cir	10 bbls
6 1/4"	4 1/2"	10.5#	Surface	2800'	Lead	200 sx	1.96 yld	Cir	30 bbls
					Tail	150 sx	1.47 yld		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2545'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrison	2664	NP	2748' - 2750'	2 ft	4	Inactive-CIBP at 2745'
B) Dakota	2457'	2664'	2457' - 2655'	25 ft	50	Active
C) Dakota	2457'	2664'	2645' - 2655'	7 ft	14	Active
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2748' - 2750'	300 gals of 15% NEFE HCL
2457' - 2579'	61771 gas of 70Q 20# foamed linear gel containing 110281# of 20/40 sand & 872679 SCF N2

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	02/01/2006		→			22			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Non Productive	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	02/02/2006	3	→	0	499	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	132	388	→					Testing	

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/17/2006	04/19/2006	24	→	0	790	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	SI 396	388	→	0	790	0			Producing

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Dakota	2457'	2664'	Sand, silt & shale, vf-mg, arg, sil, gas & water bearing zones	Mesaverde	Surface
Morrison	2664'	NP	Shale with minor water-bearing sands	Mancos	518'
				Gallup (Niobrara)	1612'
				Greenhorn	2334'
				Graneros	2391'
				Dakota	2457'
				Morrison	2664'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

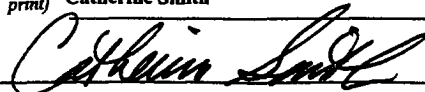
- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith

Title Huntington Energy, L.L.C., Agent for Burlington Resources

Signature



Date 04/21/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.