

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

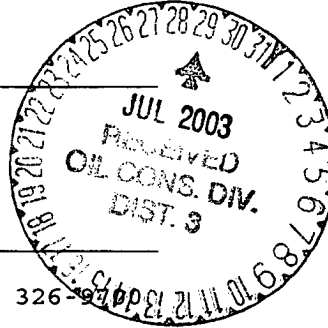
1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1800' FNL, 1750' FEL, Sec.23, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-07583
5. Lease Number
Fee
6. State Oil&Gas Lease #
7. Lease Name/Unit Name
San Juan 29-7 Unit
8. Well No.
75
9. Pool Name or Wildcat
Blanco PC/Blanco MV
10. Elevation:



Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

- 7-9-03 MIRU. ND WH. NU BOP. TOOHL w/169 jts 2 3/8" tbgs. TIH w/5 1/2" csg scraper to 3507'. TOOHL. TIH w/7 5/8" csg scraper to top of lnr @ 3257'. TOOHL. SDON.
- 7-10-03 TIH w/5 1/2" CIBP, set @ 4785'. Circ hole clean w/190 bbl 2% KCl wtr. PT CIBP & csg to 2000 psi/10 min, OK. TOOHL. TIH, ran CBL-CCL-GR @ 2700-4785', good cmt coverage to top of lnr @ 3257'. TOOHL. TIH, ran logs @ 2920-3325'. TOOHL. SDON.
- 7-11-03 PT csg & CIBP to 3000 psi/10 min, OK. TIH, perf Lewis w/1 SPF @ 3797, 3802, 3845, 3849, 3858, 3866, 3877, 3977, 3982, 4027, 4046, 4052, 4058, 4101, 4114, 4123, 4172, 4182, 4211, 4217, 4288, 4296, 4320, 4346, 4414, 4465, 4591, 4651, 4740' w/29 0.33" diameter holes total. Acidize w/1000 gal 15% HCl. TOOHL. TIH w/5 1/2" CIBP, set @ 3404'. TOOHL. TIH, perf Pictured Cliffs w/1 SPF @ 3054-3086', 3138-3142', 3150-3161' w/50 0.33" diameter holes total. Acidize w/800 gal 15% HCl. SDON
- 7-12-03 Acidize w/20 gal 28% HCl @ 3155' & 27 gal 28% HCL @ 3087'. Frac Pictured Cliffs w/335 bbl 20# linear gel, 100,000# 20/40 Arizona sd. CO after frac.
- 7-13-03 Blow well & CO.
- 7-14-03 Blow well & CO. TOOHL. TIH w/4 3/4" mill to 3010'. Establish circ. Circ hole clean to 3288'.
- 7-15-03 Blow well & CO to 3406'. Mill out CIBP @ 3406'. TIH, tag up @ 4645'. Establish circ. Circ hole clean. Mill out CIBP @ 4645'. TIH, circ hole clean.
- 7-16-03 Circ hole clean to PBSD @ 5408'.

SIGNATURE

Continued on back

Regulatory Supervisor July 28, 2003

no

(This space for State Use)

Approved by

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date

JUL 29 2003

✓

- 7-17-03 TOOH w/mill. TIH w/5 1/2" RBP, set @ 3347'. Blow well & CO. RU test separator. SI for build-up. Pump 15 bbl 2% KCl wtr. Release RBP, TOOH. TIH, blow well & CO.
- 7-18/20-03 Blow well & CO @ 5408'.
- 7-21-03 Blow well & CO. TOOH. TIH w/5 1/2" pkr & tbg, set pkr @ 3325'. Tbg @ 5210'. Monitor Mesaverde pressure build-up. SDON.
- 7-22-03 TOOH w/pkr & tbg. TIH w/RBP, set @ 3350'. RU test separator. Monitor Pictured Cliffs build-up. (Verbal approval to plug and abandon Pictured Cliffs interval from Charlie Perrin, OCD). TOOH w/retrieving tool. SDON.
- 7-23-03 TIH w/7 5/8" pkr, set @ 2948'. Load hole w/2% KCl wtr. Load annulus w/wtr. Pressure up annulus to 500 psi. Establish injection into Pictured Cliffs perforations. Pump 150 sx Type III cmt into Pictured Cliffs perforations. Displace w/0.5 bbl wtr. Release pkr. Reverse circ w/30 bbl wtr. Circ 11 bbl cmt to surface. WOC. TOOH. TIH, release pkr. TOOH w/pkr. TIH w/6 3/4" bit. Load hole w/wtr. SI w/500 psi on csg. SDON.
- 7-24-03 TIH. Blow well & CO. Tag TOC @ 2948'. Establish circ. Drill cmt @ 2948-3155'. Blow well & CO. Pump 5 bbl wtr. Load hole w/wtr. PT csg to 500 psi/10 min, OK. TOOH w/bit. TIH w/retrieving tool. Establish circ. CO to RBP @ 4785'. Release RBP, TOOH. Blow well & CO.
- 7-25-03 Blow well & CO. TIH w/167 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5314'. (SN @ 5312'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde single. The Pictured Cliffs is plugged and abandoned.

EDOS 8 JUL 1980