

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078765

6. If Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT #142

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
ROSA UNIT #142

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-25425

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
ROSA PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1110' FSL & 1573' FWL, SE/4 SW/4, SEC 15 T31N R6W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

☐ Abandonment -
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other _____

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company plans to P&A the above well per the attached procedure. Estimated start date will be 09/01/06 or when the rig becomes available.



14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title SR. PRODUCTION ANALYST Date August 22, 2006

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title _____

Date AUG 31 2006

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Rosa Unit #142 – Rosa Pictured Cliffs

PLUG AND ABANDONMENT PROCEDURE

1110' FSL & 1573' FWL

Section 15, T031N, R06W, API #30-039-25425

6/6/06

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Comply with all NMOCD, BLM and Williams safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH and tally 97 joints 1.5" tubing, SN at 3056', total 3089'. If necessary LD tubing and PU workstring. Round trip 4.5" gauge ring to 2949'.
3. **Plug #1 (Pictured Cliffs interval, Fruitland, Kirtland and Ojo Alamo tops, 2949'– 2115')**: PU and TIH with 4.5" cement retainer, set at 2949'. Load casing above the CR with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix and pump 60 sxs Type III cement above retainer to isolate the Pictured Cliffs interval and cover through the Ojo Alamo top. PUH to 910'.
4. **Plug #2 (Nacimiento top and 8.625" Surface casing, 910' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 65 sxs Type III cement and spot a balanced plug inside the 4.5" casing to cover the Nacimiento top and the 8.625" surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth, spot cement to cover the Nacimiento top (910' – 810'), the surface casing shoe (515' to 0') and to fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.
5. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Rosa Unit #142

Current

Rosa Pictured Cliffs

1110' FSL, 1573' FWL, Section 15, T-31-N, R-6-W,

Rio Arriba County, NM / API #30-039-25425

Today's Date: 6/6/06

Spud: 7/18/94

Completed: 9/7/94

Elevation: 6148' GI
6160' KB

Nacimiento @ 860'

Ojo Alamo @ 2165'

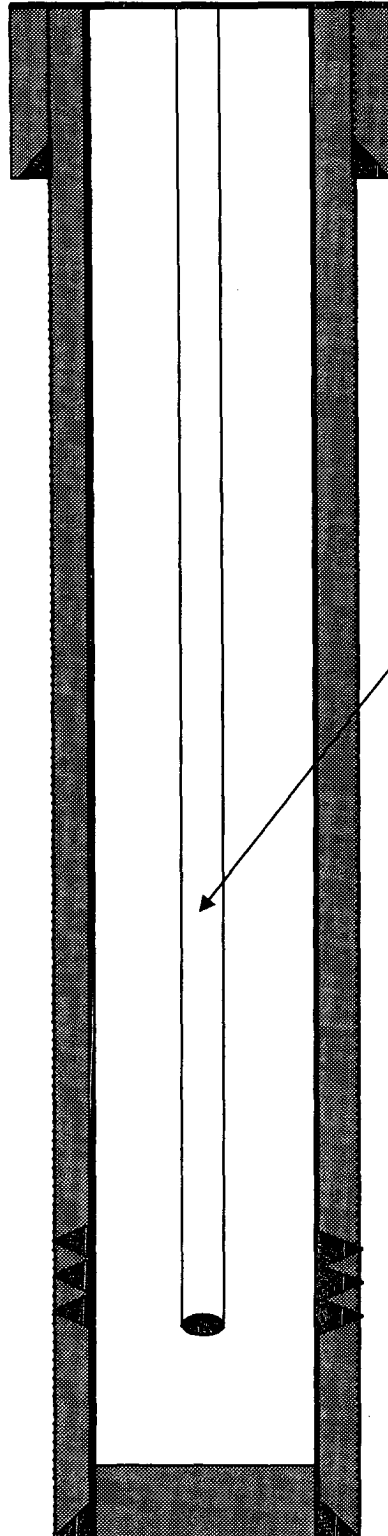
Kirtland @ 2300'

Fruitland @ 2720'

Pictured Cliffs @ 2997'

12.25" hole

6.75 " hole



Cement to Surface per Sundry Notice

8.625" 24#, K-55 Casing set @ 515'
Cement with 350 sxs, lost circulation and
spotted additional 50 sxs to surface

Well History

No Workover of Record

1.5" tubing at 3089'
(97 jts 2.9# J-55 tubing, SN @ 3056')

Pictured Cliffs Perforations:
2999' - 3093'

4.5" 10.5#, K-55 Casing set @ 3358'
Cement with 460 sxs (892 cf)

TD 3370'
PBD 3341'

Rosa Unit #142

Proposed P&A

Rosa Pictured Cliffs

1110' FSL, 1573' FWL, Section 15, T-31-N, R-6-W,

Rio Arriba County, NM / API #30-039-25425

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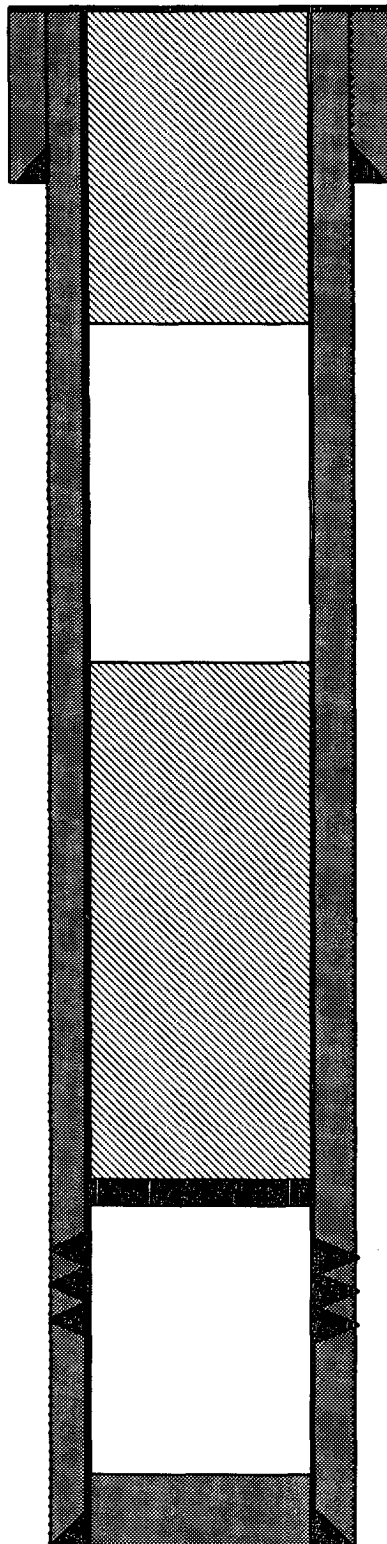
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Pictured Cliffs @ 2997'

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6.75 " hole



Cement to Surface per Sundry Notice

8.625" 24#, K-55 Casing set @ 515'
Cement with 350 sxs, lost circulation and
spotted additional 50 sxs to surface

Plug #2: 910' – 0'
Type III cement, 65 sxs

Plug #1: 2949' – 2115'
Type III cement, 60 sxs

Set CR @ 2949'

Pictured Cliffs Perforations:
2999' – 3093'

4.5"10.5#,K-55 Casing set @ 3358'
Cement with 460 sxs (892 cf)

TD 3370'
PBD 3341'