DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr.

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

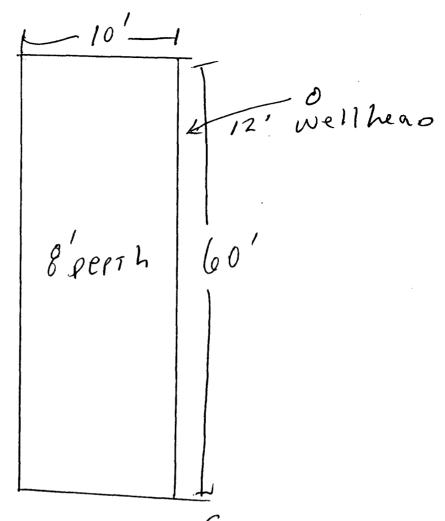
Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Operator: Dugan Production Corp. Telephone Address: P. O. Box 420, Farmington, NM 87499-0420 Facility or well name: Jeter #1S. API # 30-045-32990 U//	: <u>(505)325-1821</u> e-mail address: <u>p</u>	aulsikora@duganproduction.com
Facility or well name: leter #1S API #: 30-045-32990 U/I		
	or Qtr/Qtr <u>P</u> Sec 1 T 25N R 13W	
County: San Juan Latitude 36.42638 Longitude 108.1652	27NAD: 1927 ☑ 1983 ☐ Surface Owner Federa	al ⊠ State ☐ Private ☐ Indian ☐
<u>Pit</u>	Below-grade tank	part .
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	CONTRA
Workover	Construction material:	See A Com
Lined 🖸 Unlined 🗌	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic ☑ Thickness <u>12</u> mil Clay ☐		
Pit Volume _855_bbl		* :
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit	• •	
are burying in place) onsite 🖾 offsite 🔲 If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No 🗵		ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavatio		
The drilling/reserve pit at the Jeter #1S closure. The pit liner cut off at the		
are approx. 8' deep x 10' wide x 60' length with an average 3' slope and its of	center is approx. N 12' of wellhead. See attached. I	Until a general permit is prepared and approved,
Dugan Production Corp. intends to follow NMOCD guidelines modified or	nly as necessary to comply with stipulations imposed	by the Bureau of Land Management.
I hereby certify that the information above is true and complete to the best been/will be constructed or closed according to NMOCD guidelines Date: August 29, 2006	of my knowledge and belief. I further certify that, a general permit, or an (attached) alternativ	the above-described pit or below-grade tank has e OCD-approved plan ⊠.
Printed Name/Title Mark Brown, Drilling Foreman Sign	ature .	
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.	not relieve the operator of liability should the content the operator of its responsibility for compliance with	is of the pit or tank contaminate ground water or any other federal, state, or local laws and/or
Approval: SEPUTY OIL & GAS INSPECTOR, DIST. O	Signature Bruylon Pangel	SEP 0 1 2006

Reserve PITS &

), RELTION FROM

Nellhead



855 bbls Capacity