

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>NMSF-079049-A</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>San Juan 28-6 Unit</b>	
2. NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>		7. UNIT AGREEMENT NAME <b>San Juan 28-6 Unit</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8. FARM OR LEASE NAME, WELL NO. <b>San Juan 28-6 Unit #115P</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit K (NESW) 2610'FSL, 1335'FWL</b> At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>		9. API WELL NO. <b>30-039-29478</b>	
14. PERMIT NO. DATE ISSUED 		10. FIELD AND POOL, OR WILDCAT <b>Basin-Dakota/ Blanco Mesaverde</b>	
15. DATE SPUNDED <b>8/3 14/27/05</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec.3 T27N R6W</b>	
16. DATE T.D. REACHED <b>8/10/05</b>		12. COUNTY OR PARISH <b>Rio Arriba</b>	
17. DATE COMPL. (Ready to prod.) <b>8/4/06</b>		13. STATE <b>New Mexico</b>	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6641' KB 6653'</b>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>7836'</b>		21. PLUG, BACK T.D., MD & TVD <b>7543'</b> <b>7832'</b>	
22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>		23. INTERVALS DRILLED BY <b>yes</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesaverde 4914'-5936'</b> <b>CIBP ret @ 7543'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>CBU/CCL/GR</b>		27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#, H40	363'	12 1/4"
7"	20# J55	3640'	8 3/4"
4 1/2"	10.5#, J55	7835'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surface; 251sx		27bbbls	
surface; 484sx		33bbbls	
TOC 2850'; 296sx			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	5587'		
31. PERFORATION RECORD (Interval, size and number)			
1 SPF 5368'-5963'=27 holes			
1 SPF 4914'-5264'=26 holes			
total holes=53			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5368'-5963'		10bbbls 15% HCL acid, 10000 gal 60 quality foam pad	
		100000# 20/40 Brady sand, 60 quality slick/foam	
		1122bbls total fluid, 1256600 SCF N2	
4914'-5264'		10bbbls 15% HCL acid, 12000 gal 60 quality slick/foam	
		100000# 20/40 Brady sand, 1214100 N2, 1058bbbls fluid	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (Producing or shut-in)
SI	Flowing		SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
8/7/06	1	2	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
SI - 702#	SI - 681#		31 mcf
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold			
35. LIST OF ATTACHMENTS			
This is a MVDK well being DHC per order #1929az.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	TITLE		DATE
<i>[Signature]</i>	Regulatory Analyst		8/25/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR FILING

SEP 06 2006

NMOC

FARMINGTON, NM