## **UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE\* (See other in-structions on

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

<b>WELL C</b>											
	OMPLI	ETION OR F	RECOMPLE	TION REPO	ORT AND	LOC	<b>3</b> *	6. IF	INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF	WELL:	OIL WELL	GAS WELL	DRY Other	7.13.00	f r	1 0 24			•	
h TVDE 01	- 001401 571			<b>——</b> ——————————————————————————————————			1 0 4.1	7. UI	NIT AGREEMENT		
D. TYPE OF	F COMPLETI NEW TY	UN: WORK T DEEP-	PLUG [	DIFF.				<u> </u>	San Juan 2		
	WELL X	OVER EN	BACK	RESVROther	والمحاشية المسترا			8. FA	NRM OR LEASE N	AME, WELL NO.	
				01	<u> </u>	1119	10 pt 10 pt 10 pt			28-6 Unit #115P	
2. NAME OF OPERATOR									9. API WELL NO.		
BURLINGTON RESOURCES OIL & GAS COMPANY									30-039-29478		
3. ADDRESS AND TELEPHONE NO.									10. FIELD AND POOL, OR WILDCAT		
PO BOX 4289, Farmington, NM 87499 (505) 326-9700										etal Blanco Mesaver	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
At surface	e Un	it K (NESW) 2610	FSL, 1335FWL					'			
									Sec.3 T27N	I KeM	
At top pro	od. interval re	ported below	Same as abo	ove			'				
At total de	epth <b>S</b> a	ime as above					İ			e de la companya de l	
			14	. PERMIT NO.	DATE ISSUE	D		12. 0	OUNTY OR	13. STATE	
			Į		l				PARISH		
				143. 12 -7					Rio Arriba	New Mexico	
15. DATE SPU		DATE T.D. REACHEL		MPL. (Ready to prod.)			EVATIONS (DF, R			19. ELEV. CASINGHEAD	
/3 1/27/05		8/10/05	8/4/0			GL	6641'	KB	6653'	<u> </u>	
20. TOTAL DE	EPIH, MD &TV	ט  21. PLUG, E	343 SACK T.D., MD &TVD	22. IF MULTIPLE CO			ERVALS RILLED BY	KUTAF	RY TOOLS	CABLE TOOLS 'C'	
78	36'		7832	2			<del> </del>	yes		1	
		L (S) OF THIS COMPL			))*	Ь		,	25. WAS DIREC	TIONAL	
						2-/3	, '		SURVEY M		
		rde 4914'-5936'		CIBP A	<u>u (a 1)</u>	<u> </u>	<u> </u>		<u> </u>	No	
		THER LOGS RUN		•				27. WA	S WELL CORED		
CBL/C	CCL/GR									No	
28.				CASING RECORD	(Report all strings	s set in	well)				
CASING SIZ	E/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)		TOP OF CEN	MENT, C	EMENTING RECO	RD	A	MOUNT PULLED	
9 5/8"		32.3#, H40	363'	12 1/4"	surface; 251s				27bbls		
7"		20# J55	3640'	8 3/4"	surface; 484				33bbls		
4 1/2"		10.5#, J55	7835	6 1/4"	TOC 2950'; 2	96sx					
29.		LINER R	CORD		30.	96sx			JBING RECOR		
	TOP (MD)			6 1/4"  SCREEN (MD)	30. SIZE		DEPTH SET			D ACKER SET (MD)	
29.	TOP (MD)	LINER R	CORD		30.		DEPTH SET (				
29. SIZE		LINER RI BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. SIZE 2 3/8		5587'	MD)	P	ACKER SET (MD)	
29. SIZE 31 PERFORA	ATION RECOR	BOTTOM (MD)  D (Interval, size and nu	SACKS CEMENT*	SCREEN (MD)	30. SIZE 2 3/8	D, SHC	5587' T, FRACTURE	MD)	NT SQUEEZE,	ACKER SET (MD) ETC.	
29. SIZE 31 PERFORA 1 SPF 536	ATION RECOR	LINER RI BOTTOM (MD) D (Interval, size and nu 27 holes	SACKS CEMENT*	SCREEN (MD)	30. SIZE 2 3/8	D, SHC	5587' T, FRACTURE, s 15% HCL a	MD) CEME	NT SQUEEZE,	ACKER SET (MD)  ETC.  uality foam pad	
29. SIZE 31 PERFORA	ATION RECOR	LINER RI BOTTOM (MD) D (Interval, size and nu 27 holes	SACKS CEMENT*	SCREEN (MD)	30. SIZE 2 3/8	D, SHC	5587' ot, FRACTURE, is 15% HCL a 00# 20/40 Bra	CEME	NT SQUEEZE,	ACKER SET (MD)  ETC.  uality foam pad	
29. SIZE 31 PERFORA 1 SPF 536 1 SPF 491	ATION RECOR 8'-5963'=; 4'-5264'=;	LINER RI BOTTOM (MD) D (Interval, size and nu 27 holes	SACKS CEMENT*	SCREEN (MD) 32. 5368'-5963'	30. SIZE 2 3/8	D, SHC 10bb 10000	5587' OT, FRACTURE IS 15% HCL a 00# 20/40 Bra ols total fluid,	CEME	NT SQUEEZE, 1000 gal 60 quality 600 SCF N2	ACKER SET (MD)  ETC.  uality foam pad slick/foam	
29. SIZE 31 PERFORA 1 SPF 536 1 SPF 491	ATION RECOR 8'-5963'=; 4'-5264'=;	LINER RI BOTTOM (MD) D (Interval, size and nu 27 holes	SACKS CEMENT*	SCREEN (MD)	30. SIZE 2 3/8	D, SHC 10bbl 10000 11221	5587' OT, FRACTURE, IS 15% HCL a O# 20/40 Bra Dis total fluid, IS 15% HCL a	MD)  CEME cid, 10 dy sai 12566	P. P	ACKER SET (MD)  ETC.  uality foam pad	
29. SIZE 31 PERFORA 1 SPF 536 1 SPF 491	ATION RECOR 8'-5963'=; 4'-5264'=;	LINER RI BOTTOM (MD) D (Interval, size and nu 27 holes	SACKS CEMENT*	32. 5368'-5963'	30. SIZE 2 3/8 <sup>44</sup> ACI	D, SHC 10bbl 10000 11221	5587' OT, FRACTURE, IS 15% HCL a O# 20/40 Bra Dis total fluid, IS 15% HCL a	MD)  CEME cid, 10 dy sai 12566	P. P	ACKER SET (MD)  ETC.  uality foam pad  slick/foam  uality slick/foam	
29. SIZE  31 PERFORM 1 SPF 536 1 SPF 491. total holes	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53	BOTTOM (MD)  D (Interval, size and nu  7 holes holes	SACKS CEMENT*	32. 5368'-5963'	30. SIZE 2 3/8" ACI	D, SHO 10bb 10000 11221 10bb	5587' OT, FRACTURE, IS 15% HCL a O# 20/40 Bra Dis total fluid, IS 15% HCL a	MD)  CEME cid, 10 dy sai 12566	NT SQUEEZE, 1000 gal 60 quality 600 SCF N2 2000 gal 60 quality 1000 gal 60 quality	ETC.  uality foam pad slick/foam  uality slick/foam  12, 1058bbls fluid	
SIZE  31 PERFORA 1 SPF 536 1 SPF 491 total holes  33. DATE FIRST PF	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53	BOTTOM (MD)  D (Interval, size and nu  7 holes holes	SACKS CEMENT*	32. 5368'-5963' 4914'-5264' Pring, gas lift, pumping-	30. SIZE 2 3/8" ACI	D, SHO 10bb 10000 11221 10bb	5587' OT, FRACTURE, IS 15% HCL a O# 20/40 Bra Dis total fluid, IS 15% HCL a	MD)  CEME cid, 10 dy sai 12566	NT SQUEEZE, 0000 gal 60 quality 600 SCF N2 2000 gal 60 quality 1214100 N	ACKER SET (MD)  ETC.  uality foam pad  slick/foam  uality slick/foam	
31 PERFORA 1 SPF 536 1 SPF 491 total holes 33. DATE FIRST PF	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53	D (Interval, size and nu 27 holes 26 holes	SACKS CEMENT*  mber)  CTION METHOD (How	32. 5368'-5963' 4914'-5264' Piving, gas lift, pumping- Flowing	30. SIZE 2 3/8* ACI  RODUCTION Size and type of put	D, SHC 10000 10000 11221 10000	5587' DT, FRACTURE, s 15% HCL a 10# 20/40 Bra Dis total fluid, s 15% HCL a 10# 20/40 Bra	MD) CEME cid, 10 dy sar 1256 cld, 12 dy sar	NT SQUEEZE, 0000 gal 60 quality 600 SCF N2 2000 gal 60 qual, 1214100 N	ETC. uality foam pad slick/foam uality slick/foam N2, 1058bbis fluid	
31 PERFORA 1 SPF 536 1 SPF 491 total holes 33. DATE FIRST PR	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53	BOTTOM (MD)  D (Interval, size and nu  7 holes holes	CTION METHOD (How	32. 5368'-5963' 4914'-5264' Pring, gas lift, pumping-	30. SIZE 2 3/8* ACI  RODUCTION Size and type of put	D, SHO 10bb 10000 11221 10bb	5587' DT, FRACTURE, s 15% HCL a 10# 20/40 Bra Dis total fluid, s 15% HCL a 10# 20/40 Bra	MD) CEME cid, 10 dy sar 1256 cld, 12 dy sar	NT SQUEEZE, 0000 gal 60 quality 600 SCF N2 2000 gal 60 quality 1214100 N	ETC.  uality foam pad slick/foam  uality slick/foam  12, 1058bbls fluid	
31 PERFORA 1 SPF 536 1 SPF 491 total holes 33. DATE FIRST PE	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53	D (Interval, size and nu 27 holes 26 holes	CTION METHOD (How	32. 5368'-5963' 4914'-5264'  Piving, gas lift, pumping— Flowing ROD'N FOR OIL-E	30. SIZE 2 3/8* ACI  RODUCTION Size and type of put	D, SHC 10000 10000 11221 10000	5587' DT, FRACTURE IS 15% HCL a 00# 20/40 Bra DIS total fluid, IS 15% HCL a 00# 20/40 Bra	MD) CEME cid, 10 dy sar 1256 cld, 12 dy sar	NT SQUEEZE, 0000 gal 60 quality 600 SCF N2 2000 gal 60 qual, 1214100 N	ETC. uality foam pad slick/foam uality slick/foam N2, 1058bbis fluid	
29. SIZE  31 PERFORA 1 SPF 536 1 SPF 491. total holes 33. DATE FIRST PE SI DATE OF TEST	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53	D (Interval, size and nu 27 holes 26 holes HOURS TESTED	CTION METHOD (Flow	32. 5368'-5963' 4914'-5264'  Piving, gas lift, pumping— Flowing ROD'N FOR OIL-E	30. SIZE 2 3/8* ACI  RODUCTION Size and type of put	D, SHC 10000 10000 11221 10000	5587' DT, FRACTURE IS 15% HCL a 00# 20/40 Bra DIS total fluid, IS 15% HCL a 00# 20/40 Bra MCF 31 mcf	CEME cid, 10 dy sar 1256 cld, 12 dy sar	NT SQUEEZE, 0000 gal 60 quality 600 SCF N2 2000 gal 60 qual, 1214100 N	ETC. uality foam pad slick/foam uality slick/foam N2, 1058bbis fluid (Producing or shul-in)	
29. SIZE 31 PERFORA 1 SPF 536 1 SPF 491. total holes 33. DATE FIRST PE SI DATE OF TEST	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53	LINER RI BOTTOM (MD)  D (Interval, size and nu 27 holes 26 holes  PRODU	CTION METHOD (Flow	32. 5368'-5963'  4914'-5264'  Piving, gas IIII, pumping— Flowing ROD'N FOR OIL—EST PERIOD	ACI RODUCTION size and type of put	D, SHC 10000 10000 11221 10000	5587' DT, FRACTURE IS 15% HCL a 00# 20/40 Bra DIS total fluid, IS 15% HCL a 00# 20/40 Bra	CEME cid, 10 dy sar 1256 cld, 12 dy sar	NT SQUEEZE, 0000 gal 60 quality 600 SCF N2 2000 gal 60 qual, 1214100 N	ETC. uality foam pad slick/foam uality slick/foam N2, 1058bbis fluid	
29. SIZE  31 PERFORA 1 SPF 536 1 SPF 491 total holes 33. DATE FIRST PF SI DATE OF TEST 8/7/06 FLOW. TUBING	ATION RECOR 88'-5963'=: 4'-5264'=: 8=53 RODUCTION 1	D (Interval, size and nu 27 holes 26 holes  PRODU  HOURS TESTED  1  CASING PRESSURE  \$1 - 681#	CTION METHOD (How CHOKE SIZE PR TE 2 CALCULATED 24-HOUR RATE	32. 5368'-5963'  4914'-5264'  Piving, gas IIII, pumping— Flowing ROD'N FOR OIL—EST PERIOD	ACI RODUCTION size and type of put	D, SHC 10bb 10000 11221 10bb 10000	5587' DT, FRACTURE IS 15% HCL a 00# 20/40 Bra DIS total fluid, IS 15% HCL a 00# 20/40 Bra MCF 31 mcf	CEME cid, 10 dy sar 1256 cld, 12 dy sar	NT SQUEEZE, 0000 gal 60 quality 600 SCF N2 2000 gal 60 qual, 1214100 N	ETC. uality foam pad slick/foam uality slick/foam N2, 1058bbls fluid (Producing or shul-in)	
29. SIZE  31 PERFORA 1 SPF 536 1 SPF 491 total holes 33. DATE FIRST PF SI DATE OF TEST 8/7/06 FLOW. TUBING	ATION RECOR 88'-5963'=: 4'-5264'=: 8=53 RODUCTION 1	LINER RI BOTTOM (MD)  D (Interval, size and nu 27 holes 26 holes  PRODU  HOURS TESTED  1  CASING PRESSURE	CTION METHOD (How CHOKE SIZE PR TE 2 CALCULATED 24-HOUR RATE	32. 5368'-5963'  4914'-5264'  Piving, gas IIII, pumping— Flowing ROD'N FOR OIL—EST PERIOD	ACI  RODUCTION size and type of purions  GAS-MCF	D, SHC 10bb 10000 11221 10bb 10000	5587' DT, FRACTURE IS 15% HCL a 00# 20/40 Bra DIS total fluid, IS 15% HCL a 00# 20/40 Bra MCF 31 mcf	CEME cid, 10 dy sar 1256 cld, 12 dy sar	NT SQUEEZE, 0000 gal 60 quality 600 SCF N2 2000 gal 60 qual, 1214100 N	ETC. uality foam pad slick/foam uality slick/foam v2, 1058bbis fluid  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29. SIZE  31 PERFORA  1 SPF 536 1 SPF 491.  total holes  33. DATE FIRST PF SI DATE OF TEST  8/7/06 FLOW. TUBING SI - 70 34. DISPOSIT	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53  RODUCTION 6 PRESS. 12# ITON OF GAS	D (Interval, size and nu 27 holes 26 holes  PRODU  HOURS TESTED  1  CASING PRESSURE  \$1 - 681#  Sold, used for fuel, ver. To be sold	CTION METHOD (How CHOKE SIZE PR TE 2 CALCULATED 24-HOUR RATE	SCREEN (MD)  32. 5368'-5963'  4914'-5264'  Flowing gas lift, pumping— Flowing ROD'N FOR OIL—EST PERIOD  OIL—BBL	ACI RODUCTION Size and type of put BBL GAS-MCF 750 mcfd	D, SHC 10bbi 10000 11221 10bbi 10000 (GAS-	5587' DT, FRACTURE IS 15% HCL a 00# 20/40 Bra DIS total fluid, IS 15% HCL a 00# 20/40 Bra  MCF  WATER-BI	CEMECID, 11 dy said 1256 cid, 12 dy said wat 1356 cid, 12 dy said wat 133 cid, 133 c	P.  NT SQUEEZE, 2000 gal 60 quality 600 SCF N2 2000 gal 60 quality 601 day 1214100 f	ETC. uality foam pad slick/foam uality slick/foam (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29. SIZE  31 PERFORA 1 SPF 536 1 SPF 491. total holes  33. DATE FIRST PF SI DATE OF TEST 8/7/06 FLOW. TUBING SI - 70 34. DISPOSIT	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53  RODUCTION 6 PRESS. 02# ATTACHMENT	LINER RI BOTTOM (MD)  D (Interval, size and nu 27 holes 26 holes  PRODU  HOURS TESTED  1  CASING PRESSURE SI - 681# Sold, used for fuel, ver. To be sold	CTION METHOD (How CHOKE SIZE PR TE 2 CALCULATED 24-HOUR RATE	32. 5368'-5963'  4914'-5264'  Piving, gas IIII, pumping— Flowing ROD'N FOR OIL—EST PERIOD	ACI RODUCTION Size and type of put BBL GAS-MCF 750 mcfd	D, SHC 10bbi 10000 11221 10bbi 10000 (GAS-	5587' DT, FRACTURE IS 15% HCL a 00# 20/40 Bra DIS total fluid, IS 15% HCL a 00# 20/40 Bra  MCF  WATER-BI	CEMECID, 11 dy said 1256 cid, 12 dy said wat 1356 cid, 12 dy said wat 133 cid, 133 c	P.  NT SQUEEZE, 2000 gal 60 quality 600 SCF N2 2000 gal 60 quality 601 day 1214100 f	ETC. uality foam pad slick/foam uality slick/foam (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29. SIZE  31 PERFORA 1 SPF 536 1 SPF 491 total holes  33. DATE FIRST PF SI DATE OF TEST 8/7/06 FLOW. TUBING 34. DISPOSIT	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53  RODUCTION I FOR PRESS.  2# FION OF GAS  ATTACHMENT IDK well bein	LINER RI BOTTOM (MD)  D (Interval, size and nu 27 holes 26 holes  PRODU  HOURS TESTED  1 CASING PRESSURE  SI - 681# Sold, used for fuel, ver. To be sold sig DHC per order #	CTION METHOD (Flow CHOKE SIZE  CALCULATED 24-HOUR RATE  Ited, etc.)	SCREEN (MD)  32. 5368'-5963'  4914'-5264'  Piving, gas lift, pumping— Flowing ROD'N FOR OIL—E ST PERIOD  OIL—BBL  Currently produto remove brid	ACI RODUCTION Size and type of put BBL GAS-MCF 750 mcfd Licing Mesavero	D, SHC 10bb 110000 1122 10bb 10000 GAS	5587'  ST, FRACTURE, 15% HCL a 20# 20/40 Brad bis total fluid, is 15% HCL a 20# 20/40 Brad brad brad brad brad brad brad brad b	CEMECID, 11 dy said 1256 cid, 12 dy said wat 1356 cid, 12 dy said wat 133 cid, 133 c	P.  NT SQUEEZE, 2000 gal 60 quality 600 SCF N2 2000 gal 60 quality 601 day 1214100 f	ETC. uality foam pad slick/foam uality slick/foam v2, 1058bbis fluid  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29.  SIZE  31 PERFORA 1 SPF 536 1 SPF 491.  total holes  33. DATE FIRST PF SI DATE OF TEST  8/7/06 FLOW. TUBING 34. DISPOSIT	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53  RODUCTION I FOR PRESS.  2# FION OF GAS  ATTACHMENT IDK well bein	LINER RI BOTTOM (MD)  D (Interval, size and nu 27 holes 26 holes  PRODU  HOURS TESTED  1  CASING PRESSURE SI - 681# Sold, used for fuel, ver. To be sold	CTION METHOD (Flow CHOKE SIZE  CALCULATED 24-HOUR RATE  Ited, etc.)	SCREEN (MD)  32. 5368'-5963'  4914'-5264'  Piving, gas lift, pumping— Flowing ROD'N FOR OIL—E ST PERIOD  OIL—BBL  Currently produto remove brid	ACI RODUCTION Size and type of put BBL GAS-MCF 750 mcfd Licing Mesavero	D, SHC 10bb 110000 1122 10bb 10000 GAS	5587'  ST, FRACTURE, 15% HCL a 20# 20/40 Brad bis total fluid, is 15% HCL a 20# 20/40 Brad brad brad brad brad brad brad brad b	CEMECID, 11 dy said 1256 cid, 12 dy said wat 1356 cid, 12 dy said wat 133 cid, 133 c	P.  NT SQUEEZE, 2000 gal 60 quality 600 SCF N2 2000 gal 60 quality 601 day 1214100 f	ETC. uality foam pad slick/foam uality slick/foam v2, 1058bbis fluid  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29.  SIZE  31 PERFORA 1 SPF 536 1 SPF 491.  total holes 33. DATE FIRST PF SI DATE OF TEST  8/7/06 FLOW. TUBING 34. DISPOSIT	ATION RECOR 8'-5963'=; 4'-5264'=; 8=53  RODUCTION I FOR PRESS.  2# FION OF GAS  ATTACHMENT IDK well bein	LINER RI BOTTOM (MD)  D (Interval, size and nu 27 holes 26 holes  PRODU  HOURS TESTED  1 CASING PRESSURE  SI - 681# Sold, used for fuel, ver To be sold sold go DHC per order # oregoing and stached in	CTION METHOD (Flow CHOKE SIZE  CALCULATED 24-HOUR RATE  Ited, etc.)	SCREEN (MD)  32. 5368'-5963'  4914'-5264'  Piving, gas lift, pumping— Flowing ROD'N FOR OIL—E ST PERIOD  OIL—BBL  Currently produto remove brid	ACI RODUCTION Size and type of put BBL GAS-MCF 750 mcfd Licing Mesavero	D, SHC 10bb 110000 1122 10bb 10000 GAS	5587'  ST, FRACTURE, 15% HCL a 20# 20/40 Brad bis total fluid, is 15% HCL a 20# 20/40 Brad brad brad brad brad brad brad brad b	CEMECID, 11 dy said 1256 cid, 12 dy said wat 1356 cid, 12 dy said wat 133 cid, 133 c	P.  NT SQUEEZE, 2000 gal 60 quality 600 SCF N2 2000 gal 60 quality 601 day 1214100 f	ETC. uality foam pad slick/foam uality slick/foam (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a criffice for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulen statements or representations as to any matter within its jurisdiction.

Marit Education . SIP 0 9 2006