Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-045-32570

5. Indicate Type of Lease
STATE X   FEE ☐

State Oil & Gas Lease No.
STNM LG - 2062

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐   GAS WELL X   DRY ☐   OTHER_____

b. Type of Completion:
NEW X   WORK ☐   DEEPEN ☐   PLUG ☐   DIFF.
WELL   OVER   BACK   RESVR. ☐   OTHER

2. Name of Operator
Elm Ridge Exploration CO. LLC

3. Address of Operator
PO Box 156 Bloomfield, NM 87413

4. Well Location

1630

Unit Letter O : 1215 Feet From The South Line and ~~1615~~ Feet From The East Line

| Section 02 | Township 25N | Range 12W | NMPM | County San Juan County |

7. Lease Name or Unit Agreement Name
Bisti Coal 2

8. Well No.
2T

SEP 2006

9. Pool name or Wildcat
Basin Fruitland Coal

DIST. 3

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
01-07-06	01-09-06	07-07-06	6334' GL	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
1360'	1313'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name
1212' – 1226' Basin Fruitland Coal

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CLB, GR, CCL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 ½" J-55	15.5#	1353'	7 7/8"	**Production used 155 sks**	
8 5/8" K-55	24#	~~144'~~ 141'	12 ¼"	**Surface used 115 sks**	

24.	LINER RECORD				25.	TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1245' KB	

26. Perforation record (interval, size, and number)

1212' – 1226' Basin Fruitland Coal

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1212' – 1226'	60,274 gals 70Q N2 foamed Delta 140 Frac
	Fluid 44,200 lbs of 20/40 Brady Sand with
	Sandwedge.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31 *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature *Sharla O'kelly*

Printed Name: Sharla O'kelly

Title: Production Assistant

Date: 8-25-06

E-mail Address sokelly@elmridge.net

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Nacimiento	Surface		
Ojo Alamo	227'		
Kirtland	324'		
Fruitland Coal	1147'		
Pictured Cliffs	1238'		

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TO