Submit 3 Copies To Appropriate District Office	State of I	New Me	xico		Form C-103
District I	Energy, Minerals and Natural Resources			WELL ADINO	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.)-045-33840
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	☐ FEE ☒	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & G	as Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name of	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Cul	pepper Martin
PROPOSALS.) 1. Type of Well:		1.	e in the second	8. Well Number	
Oil Well Gas Well X	Other				#106S
2. Name of Operator			SEP DOOR	9. OGRID Num	ber
Burlington Resources				145	
3. Address of Operator P.O. Box 4289, Farmington, NM	R7499-4289	je d	N 42 E	10. Pool name o Basin Fruitland (
4. Well Location	7,427	<u>.</u>			
Unit Letter F: 1790 feet from the North line and 1955 feet from the West line					
Section 30	Township 32		Range R12W		n County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
GR - 5834					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS	PLUG AND
		_			ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	1D 🗆	
	00m				_
OTHER			OTHER: Casing R	•	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
0/1//0/ > 57777 4	(00 U/00 1 OT DIT				
8/16/06 MIRU Aztec #580. PT casing 600#/30 min. OK. RIH w/ 6 ½" bit & tag cement @ 104'. D/O cement & then formation to 2338'. Circ. hole. RIH w/ 55 jts, of 4 1/2", 10.5#, J-55 ST&C casing set @ 2337'. 8/17/06 RU to cement. Pumped preflush of 20 bbls FW & 10 bbls					
mud clean. Scavenger w/ 19 sx (57cf – 10 bbls) Type 3, premium lite w/ 3% Cacl, .25# celloflake, 5# LCM-1, .4% FL-52 & .4% SMS.					
Lead w/ 177 sx (377 cf - 67 bbls) Type 3, premium lite w/ 3% Cacl, .25# Celloflake, 5# LCM-1, .4% FL52 & .4% SMS. Tail w/ 90 sx					
(124 cf – 22 bbls) Type 3, type III w/ 1% Cacl, .25# Celloflake, & .2% FL52. Drop plug & displaced w/ 37 bbls FW & circ 20 bbls to surface. Bumped Plug w/ 1815#. ND. Install trash cap. RD & released rig @ 8/17/2006. Will show casing PT on the next report.					
bumped rag w. 1015112. Instant at	ion cup. 100 at 1010asou 11g	w 0/1//20	oo. Will show cashi	g i i on the next ie	port.
I hereby certify that the information	above is true and complet	e to the be	est of my knowledge	e and belief. I furt	her certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD	guidelines [], a general permit [or an (attached) alter	native OCD-approved plan .
SIGNATURE KANGUS KOLAMA TITLE Regulatory Assistant DATE 9/7/06					
Type or print name Kandis F	toland E-mail addre	ess: kbur	ns2@br-inc.com	Telephone No.	505-326-9743
(This space for State use)					•
				··	
APPPROVED BY A. Villa	1011111 T	TITLE (ME)	PUTY OIL & GAS INS	SPECTING MICT OF	DATE SEP 0 8 2006
Conditions of approval, if any:	1	······		LEION, UIST. @3	DVID AGE A C FOOD