UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No. 892000844L SF 878 923
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or tribe Name
SUBMIT IN TRIPLICATE – Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	8. Well Name and No
Oil Well Gas Well Other	GALLEGOS CANYON UNIT #53
2. Name of Operator BP AMERICA PRODUCTION COMPANY	9. API Well No.
3a. Address 3b. Phone No. (include area code)	3004506°79  10. Field and Pool, or Exploratory Area
200 Energy Court Farmington, NM 87402 918-925-7069	BASIN FRUITLAND COAL/KUTZ PC WEST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SW SEC 36 T28N R12W	11. County or Parish, State SAN JUAN, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF	R NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE	E OF ACTION
Acidize Deepen	Production (Start/Resume) Water shut-Off
Notice of Intent  Alter Casing  Fracture Treat	Reclamation Well Integrity
Casing Repair New Construction	Recomplete Other
Subsequent Report	Water Disposal
Final Abandonment Notice Convert to Injection Plug Back	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. BP America Production Company respectfully request permission to change our allocation method from subtraction method to a fixed percent due to an established production rate. Our fixed rate will be 33% Basin Fruitland Coal and 67% Pictured Cliffs.	
production rate. Our fixed rate will be 33% Basin Fruitland Coal and 67% Pictured Cliffs.	
14. I hereby certify that the foregoing is true and correct  Name (Printed/typed)	LUSBLAN BB 3
Nichelle Moore Title Prod	uction Analyst
Signature () ( ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	ril 26, 2006
THIS SPACE FOR FEDERAL OR STA	TE OFFICE USE
Approved by Joe Hewith Title 60	Date 7-20-66
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the  Office	
subject lease which would entitle the applicant to conduct operations thereon.	r 0