

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

| 1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____ | | | | | | | | | | 5. Lease Serial No. SF - 078095 | |
|--|---|---|---------------------|----------------|---|--|-----------------------|--|-------------------|--|--|
| 2. Name of Operator BP America Production Company Attn: Kristina Hurts | | | | | | | | | | 6. If Indian, Allottee or Tribe Name | |
| 3. Address P.O. Box 3092 Houston, TX 77253 | | | | | 3a. Phone No. (include area code) 281-366-3866 | | | | | 7. Unit or CA Agreement Name and No. | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 535' FNL & 1030' FWL At top prod. Interval reported below At total depth | | | | | | | | | | 8. Lease Name and Well No. CASE LS 9M | |
| | | | | | | | | | | 9. API Well No. 30-045-33379 | |
| | | | | | | | | | | 10. Field and Pool, or Exploratory Basin Dakota | |
| | | | | | | | | | | 11. Sec., T., R., M., on Block & Survey or Area Sec 08 T31N R11W | |
| | | | | | 12. County or Parish San Juan | | | 13. State NM | | | |
| 14. Date Spudded 6/13/2006 | | 15. Date T.D. Reached 6/22/2006 | | | 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/21/2006 | | | 17. Elevations (DF, RKB, RT, GL)* 6217' GL | | | |
| 18. Total Depth: MD 7498 TVD 7498 | | 19. Plug Back T.D.: MD 7494 TVD | | | 20. Depth Bridge Plug Set: MD TVD | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL & RST | | | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled | | |
| 13 1/2" | 9 5/8" H-40 | 32.3 | 0 | 223' | | 215 SXS | | 0 | | | |
| 8 3/4" | 7" J-55 | 20&23# | 0 | 4785' | | 588 SXS | | 0 | | | |
| 6 1/4" | 4.5" P-110 | 11.6 | 0' | 7495' | | 274 SXS | | 4530' | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 24. Tubing Record | | | | | | | | | | | |
| Size | Depth set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | | | |
| 2 3/8" | 7413' | | | | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf Status | | | | | |
| A) Basin Dakota | 7290' | 7415' | 7290'-7415' | 3.125" | | | | | | | |
| B) | | | | | | | | | | | |
| C) | | | | | | | | | | | |
| D) | | | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | | | |
| Depth Interval | Amount and Type of Material | | | | | | | | | | |
| 7290'-7415' | PUMPED DOWN CASING @ 60 BBL. / MIN. USING SCHLUMBERGER CLEAR AND 60 % QUALITY FOAM AND N2 | | | | | | | | | | |
| | PUMPED A 24,000 LBS. 40/70 BADGER SAND PAD, THEN FRAC WITH 20/40 OTTAWA SAND | | | | | | | | | | |
| | THE LAST 31,000 LBS. OF SAND WAS TREATED WITH PROP NET | | | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | | | |
| Date first Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | | |
| | 7/8/06 | 12 | → | trace | 463 | trace | | | Flows | | |
| Choke Size | 1bg. Press Flwg. SI | Csg. Press. | 24 hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | | | |
| 3/4" | | 70# | → | | | | | | | | |
| 28a Production - Interval B | | | | | | | | | | | |
| Date first Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | | |
| | | | → | | | | | | | | |
| Choke Size | 1bg. Press Flwg. SI | Csg. Press. | 24 hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | | | |
| | | | → | | | | | | | | |

8

28b Production - Interval C

| Date first Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press Flwg. SI | Csg. Press. | 24 hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c Production - Interval D

| Date first Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press Flwg. SI | Csg. Press. | 24 hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|----------------|--------------------|
| | | | | Ojo Alamo | 1012' |
| | | | | Kirtland | 1074' |
| | | | | Fruitland Coal | 2211' |
| | | | | Cliffhouse - E | 4361' |
| | | | | Cliffhouse | 4317' |
| | | | | Menefee | 4675' |
| | | | | Pt. Lookout | 5094' |
| | | | | Mancos | 5449' |
| | | | | Greenhorn | 7123' |
| | | | | Graneros | 7180' |
| | | | | Dakota | 7237' |
| | | | | Paguate | 7321' |
| | | | | Upper Cubero | 7347' |
| | | | | Encinal Canyon | 7432' |

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other: | |

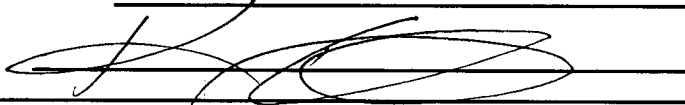
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Kristina Hurts

Title Regulatory Analyst

Signature



Date 7/26/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Case LS 9M

30-045-33379

New Drill (DK) Subsequent Report

07/26/06

Dakota

06/27/06 PRESSURE TESTED THE WELL AND TREE TO 4,500 PSI. IT HELD OK. RAN A CEMENT BOND LOG WITH 1,000 PSI ON THE CASING FOUND CEMENT TOP @ 4,500 ft.

06/28/06 RIG UP AND PERFORATED THE DAKOTA FROM 7,290 ' TO 7,415 WITH 1 - JSPF.

06/29/06 FRAC. THE DAKOTA DOWN CASING @ 65 BBLS. / MIN. USING 24,000 LBS. OF 40/70 BADGER SAND IN THE SAND FRAC. THEN PUMPED 196,000 LBS. OF 20/40 OTTAWA SAND.

07/06/06 FLOWING FLARE PIT ON 3/4" CHOKE AT 10 PSI, MAKING DRY GAS.

07/8/06 FLOWING ON 3/4" CHOKE FROM 7/8/2006 TO 7/9/2006 FOR A TOTAL OF 16 HOURS, AVERAGE FLOW WAS 925 MCF, MAKING DRY GAS

07/11/06 CLEAB OUT SAND TO PBTD @ 7494'

07/12/06 TIH AND SET COMPOSIT PLUG @ 5465'