UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL	COMP	LETION OR	RECO	MPLET	ION REP	ORT	AND LO	G		()	Lease Seria NMSF-07		
la. Type	of Well ┌	7 Oil We	II X Gas We		Ory	Other				_	-			r Tribe Name
	of Completion:		New Well	Work	•	Deepen		Plug Back	□ D	iff.Resvi	r,.	7. Unit or CA	Agreen	nent Name and No.
2. Name o	of Operator				-		1,	4	200	6 SE	P	3. LeasenNam	ogend-W	ell No.
XTO Ene	ergy Inc.				•	SED	el-3a _ 1	Phone No.	(include i	area coo	-	DAVIDSC	N GAS	COM H #1F
	armington	Ave I	Blda.K.S	te 1 1	Farmin	aton. NN	dug.	Phone No.	マンチー しい	140		API Well N 30-045-	10. .33644	L
4. Locatio	on of Well (Rep	ort locatio	n clearly and i	n accorda	nce with I	ederal req	uireme		; (770 1	ARI	official and R	ool, or i	Exploratory
At surfa	1605'	FNL &	920' FWL		r yer							BASIN I		
		المطالع مسمد			Silo						,	Survey or A	Área	
Аі іор р	rod. interval rep	orted ber	JW		E Ó	ン。 4 <i>0.</i> 272 n :	v 1965				1	SEC 22E 2. County or		13. State
At total	depth					~ FC 3C	11,	•			s	MAUL MA		NM
14. Date S	Spudded	15. Da	te T.D. Reache	d		16. Dat			- D	. A. D.		7. Elevation	s (DF, R	KB, RT, GL)*
7/5/	106	7/	16/06			-	D & A 8/25	/ne [<u>]</u>	[] Ready	to Proc	1.	6024'		
	Depth: MD			Plug Bacl	k T.D.: 1	MD		941	20. 1	Depth B	ridge Pl		D	<u> </u>
	TVD		<u> </u>			ΓVD						T	VD	
21. Type	Electric & Othe	r Mechani	cal Logs Run (Submit co	py of eacl	h)			22. Wa			X No	=	ubmit analysis)
GR/CCI	18-14	- ^ /	+ 8-17-	~/					1	s DST ru rectional	-	X No [~ <u>`</u>	Submit report es (Submit copy)
	g and Liner Rec	ord (Repo	rt all strings se	t in well)						-		<u> </u>		, co (2 com, cop),
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom	(MD)	Stage Ceme Depth		No.of S Type of C			y Vol. BL)	Cement 7	op*	Amount Pulled
12-1/4"	8-5/8"	24#		374	4 '	Бери		27!		(5	<u> </u>	0		0
7-7/8"	5-1/2"	15.5		694	0'	4006		830	0			0		0
				ļ						ļ		<u> </u>		
	'			 								<u> </u>		
				 				 		<u> </u>		ļ		
24. Tubin	g Record				<u>_</u>			<u> </u>				1		
Size	Depth Set	(MD)	Packer Depth (M	D) [Size	Depth Set	(MD)	Packer D	epth (MD	0)	Size	Depth Set	(MD)	Packer Depth (MD)
2-3/8"														
25. Produ	cing Intervals	·				26. Perfor	ation R	ecord						
	Formation	<u> </u>	Тор	+	tom			Interval	-	Size		No. Holes	∤	Perf. Status
A) B)	DAKOTA		6446'	66:	12'	644	6' -	6612'		0.34"	+	26	╂	
C)				1		A		<u>,</u>					 	
D)				1									\dagger	
27. Acid,	Fracture, Treat	ment, Cen	nent Squeeze, I	etc.									+	
	Depth Interval							Amount an	d Type of	Material				
64	46' - 6612	·							'd w/8	7,877	gals	70Q CO2	Pure	gel III CO2
-			foam f	rac flo	d carr	ying 169	,100	# sd.						
														
28. Produc	tion - Interval	A												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Producti	on Method		
Produced	Date	Tested 3	Production	BBL 0	MCF 168	BBL 3	Gravi	ty	Gravity				FLOW	ING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	itus				:
3/8	" Si 195	390	<u> </u>	0	1344	24			<u> </u>	SHUT	IN			· · · · · · · · · · · · · · · · · · ·
28a. Produ	ction-Interval E		Test	Oil.	Gen	Water	Loa		Gee	— т	Droduat:	on Method= =		
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity		rioaucti	on Method		
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	atus			SEP	0 8 2006
(See instruction	SI ns and spaces for ad	ditional data	on page 2)	L	L	1 IAR	MACI	PIN -	<u> </u>			r A fina		MIND A DEED P

Date Production BBL MCF BBL Gravity Gravity	Toduced Date Tested Production BBL MCF BBL Gravity hoke Tbg. Press. Csg. 24 Hr. BBL MCF BBL Gas: Oil BBL MCF BBL Ratio 3c. Production-Interval D ate First Toduced Date Tested Production BBL MCF BBL Gravity hoke Tbg. Press. Csg. 24 Oil Gas MCF BBL Gravity hoke Tbg. Press. Csg. 24 Dil Gas MCF BBL Gravity Disposition of Gas (Sold, used for fuel, vented, etc.) Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD C. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	Gravity Well Status Production Method Gravity Well Status 31. Formation (Log) Markers BURRO CANYON SS MORRISON FM Name OJO ALAMO SS KIRLTAND SHALE FRUITLAND FORMATION LOWER FRUITLAND COAL PICTURED CLIFFS SS	Top Meas.Depth 1007 1146 1637
Five	Sc. Production-Interval D Sc. Production-Interval D	Gas Gravity Well Status 31. Formation (Log) Markers BURRO CANYON SS MORRISON FM Name OJO ALAMO SS KIRLTAND SHALE FRUITLAND FORMATION LOWER FRUITLAND COAL PICTURED CLIFFS SS	Top Meas.Depth 1007 1146 1637
the First Date Test Production Total Date Total Date	the First oduced Date Hours Test Production BBL Gas MCF BBL Gravity Toke Toke Filing Press Filing St Press Hr. BBL Gas MCF BBL Gravity Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	Gravity Well Status 31. Formation (Log) Markers BURRO CANYON SS MORRISON FM Name OJO ALAMO SS KIRLTAND SHALE FRUITLAND FORMATION LOWER FRUITLAND COAL PICTURED CLIFFS SS	Top Meas.Depth 1007 1146 1637
Date Date Date Tested Production BBL MCF BBL Gravity Gra	Date Tested Production BBL MCF BBL Gravity Oke Tbg. Press. Csg. Press. Hr. BBL Gas Water BBL Ratio Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	Gravity Well Status 31. Formation (Log) Markers BURRO CANYON SS MORRISON FM Name OJO ALAMO SS KIRLTAND SHALE FRUITLAND FORMATION LOWER FRUITLAND COAL PICTURED CLIFFS SS	Top Meas.Depth 1007 1146 1637
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Descriptions, Contents, etc. Name Meas. Depth	Formation Top Bottom Descriptions, Contents, etc.	OJO ALAMO SS KIRLTAND SHALE FRUITLAND FORMATION LOWER FRUITLAND COAL PICTURED CLIFFS SS	Meas.Depth 1007 1146 1637
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GALLUP SS 5571 GREENHORN LS 6343 GRANEROS SH 6410 1ST DAKOTA SS 6443		POINT LOOKOUT SS	4397
GREENHORN LS 6343 GRANEROS SH 6410 1ST DAKOTA SS 6443		MANCOS SHALE	4748
GRANEROS SH 6410 1ST DAKOTA SS 6443		GALLUP SS	5571
1ST DAKOTA SS 6443		GREENHORN LS	6343
		GRANEROS SH	6410
Additional remarks (include plugging procedure):		1ST DAKOTA SS	6443
	32. Additional remarks (include plugging procedure):	MANCOS SHALE GALLUP SS GREENHORN LS GRANEROS SH	474 557 634 643
	Indicate which items have bee attached by placing a check in the appropriate boxes:		
Indicate which items have bee attached by placing a check in the appropriate boxes:	Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Sundry Notice for plugging and cement verification Core Analysis Other	t Directional Survey	
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey	I hereby certify that the foregoing and attached information is complete and correct as determined.	from all available records (see attached	instructions)*
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other	and the state of t	Montan avanable records (see attached)	aistructions)
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Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*	Signature Date	8/31/06	