UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	RECEIVED OTO FARMINATION ON ES Oil & Gas Company, LP		5. Lease Number NMSF-079250 Unit Reporting Number 6. If Indian, All. or Tribe 7. Unit Agreement Name
GAS Operator BURLINGTO RESCURCE	O70 FARMWOLLE		6. If Indian, All. or Tribe
GAS Operator BURLINGTO RESCURCE			
GAS Operator BURLINGTO RESCURCE	DN ES Oil & Gas Company, LP		
BURLINGTO RESOURCE	DN ES Oil & Gas Company, LP		7. Unit Agreement Name
RESOURC	DN ES Oil & Gas Company, LP		
	ES Oli & Gas Company, LP		Con Toon OO F Wait
Address & Phone			San Juan 28-5 Unit
	e No. of Operator	1	8. Farm or Lease Name
PO Box 428	39, Farmington, NM 87499		San Juan 28-5 Unit
(505) 326-	9700	;	9. Well Number #89F
Location of Well			10. Field, Pool, Wildcat
Unit L (NWSW	V), 1600' FSL & 940' FWL,		Basin Dakota
		1	11. Sec., Twn, Rge, Mer. (NMPM)
		6	Sec. 10, T28N, R05W
Longitude 10	08° 05.3137'W Let 4		API# 30-039- 30044
Distance in Miles	s from Nearest Town		12. County 13. State
		:	Rio Arriba NM
	roposed Location to Nearest Property or Lease I	Line	· · · · · · · · · · · · · · · · · · ·
Acres in Lease			17. Acres Assigned to Well
			DK 317.46 R-1948
		or Ap	oplied for on this Lease
	n the SJ 28-5 #19		20. Rotary or Cable Tools
8072'			Rotary
	T, GR, Etc.)		22. Approx. Date Work will Start
see Operat	TORS PIAR ALLACHED		
	(1) t. 01. V		8 Instar
Authorized by:	Alley Mystr		<i>0 >0 >0 ></i>
	sr. kegulatory specialist]	Date /
NO -		D 6 T-	
NU.	APPROVAL	DATE マィ	·/, ,
ED BY	TITLE AT-N	1	DATE 9/6/0
	Location of Well Unit L (NWSV Latitude 36° Longitude 10° Distance in Miles Distance from Pr 940' Acres in Lease Distance from Pr Twinned with Proposed Depth 8072' Elevations (DF, F 6665' GL Proposed Casing See Operat Authorized by:	Unit L (NWSW), 1600' FSL & 940' FWL, Latitude 36° 55.7922'N Longitude 108° 05.3137'W Jet 4 Distance in Miles from Nearest Town Distance from Proposed Location to Nearest Property or Lease 940' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, Twinned with the SJ 28-5 #19 Proposed Depth 8072' Elevations (DF, FT, GR, Etc.) 6665' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Sr. Regulatory Specialist	Location of Well Unit L (NWSW), 1600' FSL & 940' FWL, Latitude 36° 55.7922'N Longitude 108° 05.3137'W Distance in Miles from Nearest Town Distance from Proposed Location to Nearest Property or Lease Line 940' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, or Aptivation of the SJ 28-5 #19 Proposed Depth 8072' Elevations (DF, FT, GR, Etc.) 6665' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Sr. Regulatory Specialist

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NMOCD

4

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 68240 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brezos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 ☐ AMENDED REPORT

1 API	Number		1	* Pool Co	de					*Pool Nam			
30-039-	_ 30	2044	1	599 1				B	isin	DAKOTA			
*Property Co	ode				*Pro	perty	Name			⁴ Well Number			
7460	-	SAN JUAN 28-5 UNIT 89 F						89 F					
OGRID No			Operator Name						⁹ Elevation				
14538	1		BURLINGTON RESOURCES O&G CO LP						•	6665'			
<u> </u>	L				10 Surf	ace	Location					<u></u>	
UL or lot no.	Section	Township	Range	Lot Ide			North/South	line	Peet	from the	East/We	at line	County
Ĺ	10	28N	5W	4	1600	0,	SOUTH	1	9	340'	WE	ST	RIO ARRIBA
			11 Botto	om Ho	le Locati	ion	lf Differen	t Fr	om S	Surface			
UL or lot no.	Section	Township	Range	Lot lds	Peet from	the	North/Sout	h line	Feet	from the	East/We	st line	County
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¹² Dedicated Acre	:8		15 Joint or	infill	¹⁴ Consolid	letion	Code		¹⁸ Ord	er No.			1
317.46	Acres								R	-296	18 N	SP	1
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	9			N 0'02' 0'05'26"				1				of helt neser	•
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Submit 3 Copies To Appropriate Office	e District	State of New Mex	ico			Form C-103		
District 1	Ener	gy, Minerals and Natural	Resources _		<u>'</u>	May 27, 2004		
1625 N. French Dr., Hobbs, NA				WELL API NO.	30-0393	DAM		
<u>District II</u> 1301 W. Grand Ave., Artesia, I	NM 88210 OIL	CONSERVATION D	IVISION	5. Indicate Type of				
District III		s Dr.	STATE	FEE				
1000 Rio Brazos Rd., Aztec, N	M 87410	Santa Fe, NM 8750)5	6. State Oil & Gas				
District IV 1220 S. St. Francis Dr., Santa F	En NM 87505			Federa	l Lease - NMSF-07	79250		
	RY NOTICES AND RE	PORTS ON WELLS	·	7. Lease Name or	Unit Agreement Na	ame		
(DO NOT USE THIS FORM FOR F								
DIFFERENT RESERVOIR. USE ". PROPOSALS.)	APPLICATION FOR PERMI	1" (FORM C-101) FOR SUCH	ļ	S	San Juan 28-5 Unit			
1. Type of We <u>ll:</u>			<u> </u>	8. Well Number				
Oil Well Gas V	Well X Other		#89F					
2. Name of Operator	CON DESCRIBEES OF	& CAS COMPANY I D	19	9. OGRID Number 14538				
3. Address of Operator	ON RESOURCES OIL	& GAS COMPANY LP		10. Pool name or V				
3401 E.	30TH STREET, FARM	INGTON, NM 87402			Basin Dakota			
4. Well Location Unit Letter L	: 1600 fee	et from the 🔬 South	line and	940 feet fro	om the West	line		
Section 10		ownship 329M R		NMPM	County	Rio Arriba		
		how whether DR, RKB, RT,	GR, etc.)					
Pit or Below-grade Tank Applicat	ion or Closure	6665' GL	-					
	to Groundwater <5	U O' Distance from nearest fresh	water well	\1000' Distance	from nearest surface) 100 water <1000'		
Pit Liner Thickness:	12 mil		lume		ction Material	water 1000		
		te Box to Indicate Na						
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PULL OR ALTER CASING	MULTIPLE	COMPL	CASING/CE	MENT JOB				
OTHER:	New Drill	$\overline{\mathbf{X}}$	OTHER:					
		. (Clearly state all pertinent						
of starting any proper or recompletion.	osed work). SEE RUL	E 1103. For Multiple Comp	letions: Attach	wellbore diagram	of proposed compl	etion		
or recompletion.								
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New Drill, Lined:								
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330' X 400' = 3.03 ACRES OF DISTURBANCE SCALE: 1" = 60' JOB No.: COPC018 DATE: 07/13/06 LONGITUDE: 107.35233°W LATITUDE: 36.67286°N ECSTING PIPELINE DATUM: NAD 83 EXISTING ROAD METER OUT METER HOUSE EXIZING BOYD METER IN Ö ZONE 50 CONSTRUCTION F+1.9 F+8.2 130' NOTE:

NOTE:

NOTE:

NOTE:

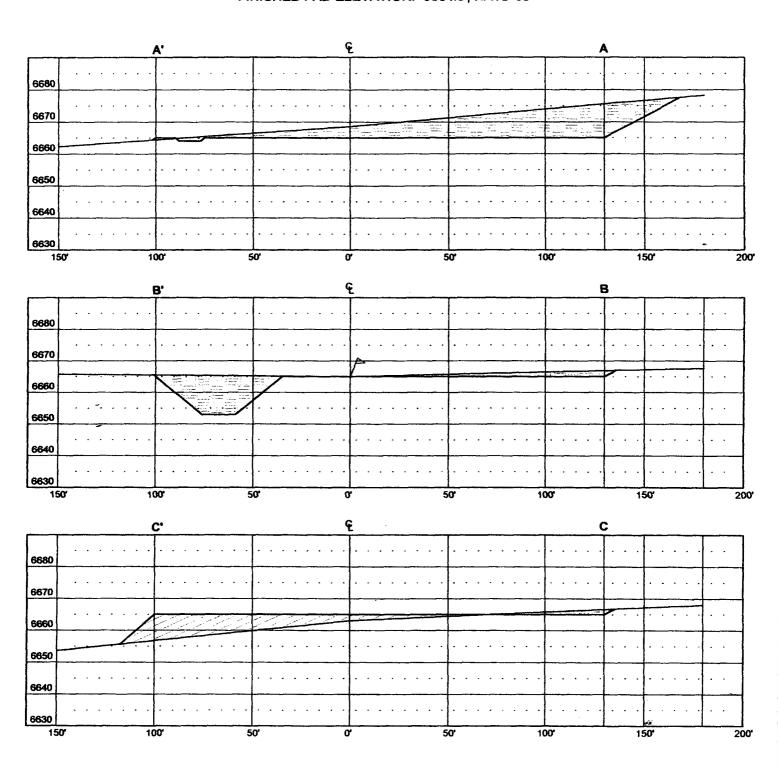
TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. EXISTING ANCHOR <u>ਲ</u> ਨ RIG ANCHOR Wellhead to ANCHOR REAR UNIT #19. 10' Deep CP POLE **BURLINGTON RESOURCES O&G CO LP** FINISHED PAD ELEVATION: 6664.8", NAVD 88 RIG ANCHOR EXISTING **GROUND ELEVATION: 6665', NAVD 88** Slopes Reserve RIO ARRIBA COUNTY, NEW MEXICO TANK FENCE SECTION 10, T28N, R5W, N.M.P.M. 귱 40 LOCATED IN THE NW/4 SW/4 OF DIKE ROAD **SAN JUAN 28-5 UNIT #89 F** 1600' FSL & 940' FWL 7 back 8 Deep လ ထ<u>ိ</u> ဂ 130' Wellhead to C-1.9 side SEPERATOR SEPERATOR \$ 5 EXISTING RIG ANCHOR 20' EXISTING RIG ANCHOR Wellhead to 6, 0, S 53'05'56" LAYDOWN RIG ANCHOR RIG ANCHOR 12 ME BOLY THE PARTY PAR m ⇔ cc Box 160 F+0.6 C-10.6 130 C-3.6 OF BLOW PIT HON BERM ဗ Russell Surveying 1409 W. Aztec Blvd. #5 Aztec, New Mexico 87410 (505) 334-8637 SCALE = 60' 60

BURLINGTON RESOURCES O&G CO LP

SAN JUAN 28-5 UNIT #89 F
1600' FSL & 940' FWL
LOCATED IN THE NW/4 SW/4 OF
SECTION 10, T28N, R5W, N.M.P.M.,
RIO ARRIBA COUNTY, NEW MEXICO
GROUND ELEVATION: 6665', NAVD 88
FINISHED PAD ELEVATION: 6664.8', NAVD 88



VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC018 DATE: 07/13/06





Russell Surveying 1409 W. Aztec Blvd. #5 Aztec, New Mexico 87410 (505) 334-8637

OPERATIONS PLAN

Well Name:

San Juan 28-5 Unit #89F

Location:

1600' FSL & 940' FWL, Ssec. 10, T28N, R4W

Rio Arriba County, NM

Latitude 36° 40.37111'N, Longitude 107° 21.10371'W

Formation:

Basin Dakota

Total Depth:

8072'

Logging Program: See San Juan 28-5 Unit Master Operations Plan

Mud Program: See San Juan 28-5 Unit Master Operations Plan

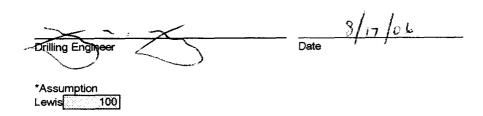
Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	n Interval 200	Csg	Wt.	Grade	Cement V		
12 1/4	0' -	1/20	9.625"	32.3#	H-40	113	cu.ft	
8 3/4	0, -	3839	7"	20.0#	J-55	859	cu.ft	
6 1/4	0, -	8072	4.5" *	10.5#	J-55	576	cu.ft	

^{*} Note - Will use 4.5# 11.6#, N-80 casing from 7800' to TD

Tubing Program: See San Juan 28-5 Unit Master Operations Plan

- * The Dakota formations will be completed and commingled.
- * Lots 1, 2, 3 and the SE/SW/4 and S/2 of SW/4 of Section 9 along with Lots 4 and the S2 of SW/4 of Sec. 10 is dedicated to the Mesaverde and the Dakota formation in this well.
- * Gas is dedicated.



C. HARRADEN/ August 23, 2006

BURLINGTON RESOURCES/ San Juan 28-5 Unit #89F APD

STIPULATION/CONDITION OF APPROVAL

This well is located within a 'vulnerable area'. In order to protect the integrity of the fresh water alluvium aquifer, a minimum surface csg. depth of 200' is stipulated as a condition of approval for this APD.