

(July 1992)

SUBMIT IN DUPLICATE* FORM APPROVED

(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NMNM - 61273	
1b. TYPE OF WELL NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC						7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413						8. FARM OR LEASE NAME, WELL NO. West Bisti Coal 23 - 1T	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 972' FSL X-870' FEL						9. API WELL NO. 30-045-32223	
At top prod. Interval reported below						10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA P Sec. 23 - T25N - R13W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH	
15. DATE SPUDDED 1-14-06				16. DATE T.D. REACHED 1-16-06		13. STATE	
17. DATE COMPL. (Ready to prod.) 9-12-06				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,384' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1450' MD TVD		21. PLUG BACK T.D., MD & TVD 1359' MD TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1192' - 1250' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG						27. WAS WELL CORED	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
5 1/2" J-55		15.5#		1401'		7 7/8"	
8 5/8" K-55		24#		149'		12 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		1230'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL		SIZE		NUMBER		DEPTH INTERVAL (MD)	
1192' - 1250' Fruitland Coal		.38		232		1192' - 1250'	
						AMOUNT AND KIND OF MATERIAL USED	
						4000 gals 7 1/2% MCA, 123,438 gals 70Q	
						Delta frac foam, 170,600# 20/40 Brady Sand	
						coated w/ sandwedge, 827 MCF of nitrogen	
						pumped during job.	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				STATUS (Producing or shut in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS		CASING PRESS		CALCULATE 24-HOUR RATE		OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Shirley O'Keefe		Production Assistant				9/8/2006	

(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Surface					
Fruitland Coal	855'					
Pictured Cliffs	1253'					