

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF - 078195	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP America Production Company Attn: Kristina Hurts		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 3092 Houston, TX 77253		8. Lease Name and Well No. Sellers Federal LS 2N	
3a. Phone No. (include area code) 281-366-3866		9. API Well No. 30-045-32927	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2170' FSL & 660' FEL At top prod. Interval reported below At total depth SAME AS ABOVE		10. Field and Pool, or Exploratory MESAVERDE	
14. Date Spudded 1/31/2006		11. Sec., T., R., M., on Block & Survey or Area Sec 30 T30N R10W	
15. Date T.D. Reached 2/13/2006		12. County or Parish San Juan	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/4/2006		13. State NM	
18. Total Depth: MD 7153' TVD 7153'		17. Elevations (DF, RKB, RT, GL)* 6068' GR	
19. Plug Back T.D.: MD 5130' TVD 5130'		20. Depth Bridge Plug Set: MD 5130' TVD 5130'	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR & CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32	0	231'		75		0	
8 3/4"	7" J-55 & N-80	20-23#	0	4468'		570		0	
6 1/4"	4.5" J-55	11.6	0	7152'		266		(est) 3500'	inside 7" csg

24. Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
N/A	N/A								

25. Producing Intervals					26. Perforation Record		
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status	
A) MESAVERDE	4517'	5032'	4517'-5032'	3.125"	61		
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
4828'-5032'		Pumped down casing @ 60 bbl/min w/ 137,226 LBS. of 16/30 Brady Sand in 70% quality foam and N2.
		Using Schulberger clear frac. The last 65,000 LBS. of sand was treated with schlumberger prop net.
4517'-4771'		Pumped down casing @ 60 BBLs./min w/ 116,000 LBS. of 16/30 Brady Sand. w/ Clear Frac. And 70% Quality foam and N2
		The last 30,000 LBS of the sand was treated with prop net.

28. Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/7/2006	8/4/06	24	→	trace	1300	trace			Flows
Choke Size	1bg. Press Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/4"		900	→						

28a Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

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28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Navajo City	3310'
				Otero Chacra	3521'
				Otero 2	3642'
				Cliff House E	4050'
				Cliff House	4190'
				Menefee	4315'
				Pt Lookout	4819'
				Mancos	5205'
				Greenhorn	6852'
				Graneros	6842'
				TwoWells	6896'
				Paguate	6970'
				Upper Cubero	7030'
				Lower Cubero	7070'
				Encinal Canyon	7100'

32. Additional Remarks (including plugging procedure)

REQUESTED 90 DAY TUBING EXCEPTION REQUIREMENT ON C-104 TO RULE 107J.

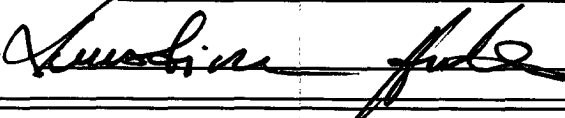
33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KRISTINA HURTSTitle Regulatory Analyst

Signature


Date 8/14/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.