

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

NMSF 079071 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Canyon Largo Unit 319

9. API Well No.

30-039-05791

10. Field and Pool, or Exploratory Area

Devils Fork Gallup Ext.

11. County or Parish, State

Rio Arriba County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Huntington Energy, L.L.C.

3a. Address

6301 Waterford Blvd., Suite 400

3b. Phone No. (include area code)

405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1105' FSL & 790' FWL Sec 28, T25N-R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/21/06: MOVE ON LOCATION & RU. HANG RODS OFF, RU HOT OIL TRUCK. PUMPED 20 BBLs HOT OIL IN AN ATTEMPT TO PRESSURE TEST TBG; TBG WOULD NOT TEST. UNSEAT PUMP & PUMPED ANOTHER 45 BBLs OF HOT OIL. BEGAN TO PULL RODS, PULLED 25 TRIPLES. NYLON ROD GUIDES BUNCHED UP IN WELLHEAD & STUCK RODS. RU WENCH LINE & PULLED DOWN ON RODS. WORKED RODS FREE & PULLED REMAINING RODS & PUMP OUT OF HOLE. SI & SECURE WELL. SDFWE.
7/24/06: SICP: 60# SITP: 0# ND WELLHEAD, NU BOP. PULL TBG HANGER & TOOH W/ 2 3/8" TBG LOOKING FOR HOLE. FOUND HOLE IN TBG IN THE JT JUST ABOVE SEATING NIPPLE. CLEAN OUT MUD ANCHOR, THEN REPLACED 4 JTS. TRIP TBG IN HOLE, LAND TBG. ND BOP & NU WELLHEAD. RU & RUN RODS IN HOLE. RU & PUMP 500 GALS OF 15% NE-FE HCL FOR SCALE FOLLOWED BY 22 BBLs OF 2% KCL H2O, SHUT IN & SECURE WELL. SDFN.
TUBING: RAN 209 JTS OF 2 3/8" TBG (6325.55'). SET @ 6337.55' W/ 15' MUD ANCHOR ON BOTTOM. A SEATING NIPPLE WAS RUN ON TOP OF MUD ANCHOR; SET @ 6321.05'.
7/25/06: SITP: VAC SICP: 16# TOOH W/ RODS. RU & BEGIN TO SWAB. INITIAL TOF @ 1600', MADE 17 RUNS & RECOVERED 8 BBLs ANNULUS ON VACUUM WHILE SWABBING. RD SWABBING EQUIP, ND WELLHEAD & NU BOP. SI & SECURE WELL. SDFN.
7/26/06: PUMPED 10 BBLs OF 2% KCL, DROPPED STANDING VALVE & PRESSURE TEST TBG TO 1000#-OK. MADE 7 SWAB RUNS & RECOVERED 11 BBLs. ND WELLHEAD, NU BOP. PULLED 60 STANDS, TBG CAME WET. RU & SWAB TBG DRY. RD SWABBING TOOLS & RESUME TOOH. SI & SECURE WELL.

(Continued on attached page)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date

08/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

SEP 12 2006

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

**Canyon Largo Unit #319
Sec 28, T25N-R6W
Rio Arriba County, NM**

CLU 319 Attachment Page 2

7/26/06: PUMPED 10 BBLS OF 2% KCL, DROPPED STANDING VALVE & PRESSURE TEST TBG TO 1000#-OK. MADE 7 SWAB RUNS & RECOVERED 11 BBLS. ND WELLHEAD, NU BOP. PULLED 60 STANDS, TBG CAME WET. RU & SWAB TBG DRY. RD SWABBING TOOLS & RESUME TOOH. SI & SECURE WELL.

7/27/06: RUN 15' MUD ANCHOR, SEATING NIPPLE & 210 JTS OF 2 3/4" TBG IN HOLE TO 6363'. RU & SWAB. RECOVERED 8 BBLS W/12 RUNS. LD 1 JT & LAND TBG. ND BOP, NU WELLHEAD. RU & RUN PUMP & RODS. SPACE OUT, SEAT & TEST PUMP & TBG TO 500#-OK. CHECK PUMP ACTION - OK. HANG RODS ON ADJUST TAG

TUBING: RAN 209 JTS OF 2 3/4", 4.7#, J-55 8RD EUE TUBING (6325.55') SET AT 6337.55' W/A 15' MUD ANCHOR ON BOTTOM. A SEATING NIPPLE WAS RUN ON TOP OF THE MUD ANCHOR; SET @ 6321.05'

RODS: (TOP DOWN) 1 8', 1-4' 1/4" PONY, 96-3/4" RODS, 90-3/4" RODS, 63- 3/4" RODS & A 2' PONY ON TOP OF PUMP.

PUMP: 2" X 1 1/4" X 8' X 9' X 12' RHBC-2 W/80" MAX STROKE & A 6' GAS ANCHOR ON BOTTOM.