

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NMSF 078877

6. If Indian, Allottee or Tribe Name

12 45

7. If Unit or CA/Agreement Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 130R

9. API Well No.

30-039-23426

10. Field and Pool, or Exploratory Area
Devils Fork Gallup

11. County or Parish, State

Rio Arriba County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address
6301 Waterford Blvd., Suite 400

3b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

980' FNL & 1650' FWL
Sec 9, T24N-R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/31/06: MIRU. SICP: 39#. SICP: 38#. Hang rods off, RD horse head. Pull polish rod & 3 rods. Hot oil tbg & rods w/40 bbls hot oil. Run rods & polish rod, seat pump & use 8 bbls oil to pressure test tbg & pump to 500#. OK. SI & Secure well. SDFN.
9/1/06: SITP: 0#. SICP: 28#. Pull polish rod, unseat pump & TOOH w/rods (81-3/4", 101-5/8", 29-3/4" 6' pony & 2' pony). ND wellhead, NU BOP. Pull tbg hanger & tag bottom @ 5624'. PBTD @ 5628'. TOOH w/176 jts 2 3/8" tbg, Seating nipple, 3' perforated sub & 22' mud anchor & new seating nipple. Ran 176 jts tbg. Land tbg, ND BOP & NU wellhead. Pump 1000 gals 15% NEFE HCL Followed by 8 bbls H2O. SI. SDFWE.
Tubing: Ran 176 jts 2 3/8" 4.7# J-55 8rd Tbg (5590'). Set @ 5602' w/15' slotted orange peeled jt for a mud anchor on bottom. Seating nipple (ID = 1.780") was run on top of the mud anchor: set at 5586'.
9/5/06: SITP: 0#. SICP: 300#. Made total of 14 swab runs & rec 16 bbls H2O/Acid & oil. Initial TOF @ 5000'. On the 1st two swab runs, rec 1.5-2.0 bbls acid/H2O. Well began to flow. Flowed gas w/lite mist of H2O/Oil for 30 mis. Made 12 more swab runs about once per hr. Fluid level @ 5100'-5200'. Milked each run 3-5 times each. Rec < 1 bbl/run. Final SICP after swabbing: 180#. RU & run pump & rods. Spaced out, PU polish rod & seated pump. SICP after running rod string: 300#. Open csg to sales line. SI & sec well. SDFN.
Rods: (bottom up) Pump: 31-3/4" rods, 101-5/8" rods, 39-3/4" rods & 1 4'-3/4" pony rod on top. Pump: 2'x1 1/4"x12" RHBC w/87" stroke & 6' Gas Anchor on bottom
9/6/06: Hang rods on. Load & test tbg to 500#. Test pump to 500#. Adjust tag, RD.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date

09/07/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

SEP 12 2006

NMOCD

FARMINGTON FIELD OFFICE