Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other Instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078503

WELL C	OMPL	ETION	NOR F	RECON	/IPLE	TION	REP(ORT A	ND	LOG±2 C의	6. IF	INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF	WELL:		OIL WELL	GAS WELL	X	DRY	Other						
L T/05 05	COMPLET	ONI.	******			_		H C	: U E	17.1.	7. U	NIT AGREEMENT	· · · · · · · · ·
D. TYPE OF	COMPLETE NEW	UN: WORK [DEEP-	PLUG	_	DIFF.	- 0°	TO FAI	7311	1. S. B. W. C. B.	0.50	San Juan 29	
	WELL X	OVER	EN	BACK		RESVR	Other				8. FA	RM OR LEASE N	,
					-			: 22	STAN !			San Juan 29)-7 Unit 112N
2. NAME OF	RLINGTO		IBCES O	II 8 CAC	COMBA	NIV		2000	មិនប		9. Ar	30-039-2974	10
3. ADDRES				IL & GAS	CONFA	.141	(√Z. ₩.4⊘	<u> </u>		10. F	IELD AND POOL	
•	BOX 4289	•		87499	(505)	326-97	700 🚱	S AI	16	2010 S			averde/Basin Dakota
4. LOCATIO	N OF WELL	(Report le	ocation clea	arly and in a	ccordanc	e with any	State rec	quirements))*	4			R BLOCK AND SURVEY
At surface	• SEC. 2	9, T29I	N, R7W	, NMPM	surfa	ce					'	OR AREA	
	SESW 1	160' FSL	L, 1930' F	-WL			\$	a Gillia	٠.		ſ	Sec 29, T29	N, R7W
At top pro	d. interval re	ported bel	low				is a		, n	11.00			
At total de	eptn							\$40.		- A			
								70% H	1110	11 61 61 m			
					14.	PERMIT N	VO.	DATE IS	SUE	5:23:25	12. C	OUNTY OR	13. STATE
					- 1			[PARISH	.
15. DATE SPU	DDFD 16.	DATE T.D). REACHED	117. E	ATE COM	PL. (Ready	to prod.)	L		18. ELEVATIONS (DF,	RKB RT I	Rio Arriba	New Mexico 19. ELEV. CASINGHEAD
3/6/06		3/16/06				8/2006	, ,			6491" GL; 6		J. 1, 21 3.,	IS. ELEV. ONGINGINERD
20. TOTAL DE	PTH, MD &TV) <u> </u> 2	21. PLUG, B	ACK T.D., MI	OVT&C	22. IF MUL				23. INTERVALS		Y TOOLS	CABLE TOOLS
70601		- 1	7666]	HOW M	ANY	J	DRILLED BY	ł		1
7668' 24. PRODUCT	ION INTERVA	L (S) OF TH	7666'		SOTTOM, N	IAME (MD A	2 ND TVD)*				yes	25. WAS DIREC	CTIONAL
							,					SURVEY M	
7472'-76		kota	0.000									DIMENI CODED	No
CCL/GR		INER LUG	is hun								27. WA	S WELL CORED	No
	VOBL					SACING DI	ECORD /	Danat all a	tota a a	ant in wall)			INO
28. CASING SIZ	F/GRADE I	WEIGHT	IB/FT	DEPTH S		HOLE				set in well) ENT, CEMENTING REC	OBO		MOUNT PULLED
9 5/8"		32.3#	H-40		227'		2 1/4°	0		235 cu ft			THE OTHER PROPERTY.
7		20#	J-55		3429'	8	3/4"	0	•	943 cu ft			
£474°	4/2	10.5#	J-55		7667'	6/4 4	-1/2 "	2740		578 cu ft			
29.			LINER RE	COBD				30.			TI	I IBING RECORI	n
SIZE	TOP (MD)	BOTT	FOM (MD)	SACKS C	EMENT*	SCREE	N (MD)		IZE	DEPTH SE			ACKER SET (MD)
								2 3/8"		7565			
es DEDEODA	TION RECOR	D (Interval	size and ove	<u> </u>		200		<u> Li</u>	401	i D, SHOT, FRACTUR	E CEME	NT COLLEGE	FTO
31 PERFORA	TION NECOT	o (milervar,	Size and num	riber)		32.	PTH INTE	RVAL (MD)	ACI			D KIND OF MATE	
2 spf .3	34° dia. 7	574' - 76	45' = 28 1	holes			472'-76						54 bbls slickwater;
1 spf .:	34" dia. 74	172' - 753	32' = 25	holes				i		w/ 40,000# 20/40	TLC Sar	nd	
					•	<u></u>							
			53	holes		. 							
33.								RODUCTION					
DATE FIRST PR	ODUCTION	Ì	PRODUC	CTION METH	IOD (Flowir			ize and type o	of pum	p)		1	(Producing or shut-in)
DATE OF TEST		HOURS TO	ESTED	CHOKE SIZ	E PRO	Flowing	OILB	BL		GASMCF	WAT	Producing ERBBL	IGAS-OIL RATIO
8/	17/2006			l	TES	ST PERIOD	1				i		
	POEOO	1 hour		2"						8		0	
FLOW. TUBING	PHESS.	CASING P	RESSURE	CALCULAT 24-HOUR F		XLBBL		GAS	MCF	WATER-I	BBL		OIL GRAVITY-API (CORR.)
745 psi		564 ps	si	-	-	0		200 mcfc	ı		0		
	ION OF GAS (ed, etc.)								TEST WITNESS	ED BY
		Sold										<u> </u>	
35. LIST OF A	(I ACHMENT		\/ aam=:-	الحساممام	naine Di	10'd (Order O	14647					
36. I hereby o	ertify that the fo		V commin of attached in						/ailable	records			······································
(,	1		1									ac	CETTERCAL
SIGNED	HIIA	t (=	Tani		TITLE	Regula	tory Spe	cialist			DATE	8/25/2006	The man is seen to the tel to the tell of
	1			\					aw - 1	D-4 D			AUS 3 0 2000
Title 10 116	/ C Section	1001 m	S)" Skee # c :	ee instri	uctions	and Sp	aces To	or Addition	onal	Data on Revers te to any departme tter within its jurisdi	se Side	J ancy of the	2000
United State	es any false	, fictitiou	is or fraud	ulent state	ements o	or represe	entations	s as to any	mai	ter within its jurisdi	iction.	FAR	
								-		-		./2	C

SUMMARY OF POR	IOUS ZONE	S: (Show all i	SUMMARY OF POROUS ZONES: (Show all important zones to porosity and contents thereof; cored intervals; and	GEOLO	GEOLOGIC MAKKERS
drill-stem, tests, inclu	ding depth	interval tested	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and		
recoveries.):					
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	2310'	2397'	White, cr-gr ss.	Ojo Alamo	2310'
Kirtland	2397'	2954'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2397'
Fruitland	2954'	3190'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	2954'
Pictured Cliffs	3190'	3382'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3190'
ewis	3382'	3816'	Shale w/silstone stringers	Lewis	3382'
Huerfanito Bentonite	3816		White, waxy chalky bentonite	Huerfanito Bentonite	3816'
Chacra	4151'	4720'	Gry fn gm silty, glauconitic sd stone w/drk gry shale	Chacra	4151'
Upper Cliff House	4720'	4828'	ss. Gary, fine-gm, dense sil ss.	Upper Cliff House	4720'
Mas. Cliff House	4828'		ss. Ggry, fine-gm, dense sil ss.	Mas. Cliff House	4828'
Menefee	4950'	5388'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4950'
			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of		
Point Lookout	5388'	5891'	formation	Point Lookout	5388'
Mancos	5891'	6634'	Dark gry carb sh.	Mancos	5891
		-	Lt gry to bm calc carb micac glauc silts & very fine gr gry ss w/irreg.		
Gallup	6634	7373'	Interbed sh	Gallup	6634
Greenhorn	7373'	7433	Highly calc gry sh w/thin Imst.	Greenhorn	7373
Graneros	7433'	7471'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7433'
			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands		
Dakata	7471	7668'	clay & shale breaks	Dakota	7471