

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079393

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit #82N

9. API WELL NO.

30-039-29806

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.6 T27N R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL☐CAS
WELL☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DLEP.
EN☐PLUG
BACK☐DIFF.
REGVR☐

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 2030'FSL, 660'FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

4/28/06

16. DATE T.D. REACHED

5/10/06

17. DATE COMPL. (Ready to prod.)

8/29/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6528' KB 6540'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7753'

21. PLUG, BACK T.D., MD & TVD

7751'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4264'-5904'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	137'	12 1/4"	surface; 50sx	3bbbs
7"	20# J55	3575'	8 3/4"	surface; 518sx	28bbbs
4 1/2"	10.5#/11.6#, J55	7753'	6 1/4"	TOC 2750'; 305sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2 3/8"
				7587'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF 5904'-5478' total holes=22
@1SPF 4876'-5197' total holes=27
@1SPF 4264'-4758' total holes=25
total holes=74

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5904'-5478'	10bbbs 15% HCL acid, 48132 gal 60% slickwater N2
	100000# 20/40 Brady sand, 1229000 SCF N2
4876'-5197'	10bbbs 15% HCL acid, 46998 gal 60% slickwater N2,
	100000# 20/40 Brady sand, 1042000 SCF N2
4264'-4758'	10bbbs 15% HCL acid, 25872 gal 75% slickwater N2,
	200000# 20/40 Brady sand, 1385000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
8/28/06	1	2			79 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI - 689#	SI - 608#			1885 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2187az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Analyst

DATE

9/1/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 08 2006

NMOCD

FARMINGTON FIELD OFFICE

Ojo Alamo	2685'	2778'	White, cr-gr ss.	Ojo Alamo	2685'
Kirtland	2778'	3076'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2778'
Fruitland	3076'	3306'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3076'
Pictured Cliffs	3306'	3451'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3306'
Lewis	3451'	3844'	Shale w/siltstone stringers	Lewis	3451'
Huerfanito Bentonite	3844'	4262'	White, waxy chalky bentonite	Huerfanito Bent.	3844'
Chacra	4262'	4872'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4262'
Upper Cliff House	4872'	4974'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4872'
Mass. Cliff House	4974'	5134'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4974'
Menefee	5134'	5474'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5134'
Point Lookout	5474'	5979'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5474'
Mancos	5979'	6668'	Dark gry carb sh.	Mancos	5979'
Gallup	6668'	7417'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6668'
Greenhorn	7417'	7484'	Highly calc gry sh w/thin lmst.	Greenhorn	7417'
Graneros	7484'	7515'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7484'
Dakota	7515'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7515'