

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ **2006 SEP 5 PM 3 31**
b. TYPE OF COMPLETION: NFW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ **RECEIVED**
070 FARMINGTON NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit L (NWSW) 1790'FSL, 970'FWL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**
15. DATE SPUDDED **64/06** 16. DATE T.D. REACHED **6/10/06** 17. DATE COMPL. (Ready to prod.) **8/18/06**
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **GL 5660' KB 5675'** 19. ELEV. CASING HEAD
20. TOTAL DEPTH, MD & TVD **6412'** 21. PLUG, BACK T.D., MD & TVD **6410'** 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 6216'-6344'
25. WAS DIRECTIONAL SURVEY MADE **No**
26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL/CCL/GR** 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, J55	342'	12 1/4"	surface; 332sx	31bbbs
4 1/2"	10.5#/11.6#, J55	6411'	7 7/8"	surface; 1153sx	56bbbs

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	6280'

31. PERFORATION RECORD (Interval, size and number)
@2SPF 6286'-6344' total holes=38
@1SPF 6216'-6280' total holes=24
total holes=62
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6216'-6344' **10bbbs 15% HCL acid, 30000 gal slickwater pad,**
40000# 20/40 resind sand, 2408bbbs fluid

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **8/30/06** HOURS TESTED **1** CHOKE SIZE **2** PROD'N FOR TEST PERIOD **29 mcf**
FLOW. TUBING PRESS. **SI - 1630#** CASING PRESSURE **SI - 1630#** CALCULATED 24-HOUR RATE **705 mcf/d**
OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a stand alone DK.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **[Signature]** TITLE **Regulatory Analyst** DATE **8/30/06**

*(See Instructions and Spaces for Additional Data on Reverse Side) **ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 08 2006

NMOC

FARMINGTON FIELD OFFICE

Ojo Alamo	268'	299'	White, cr-gr ss.	Ojo Alamo	268'
Kirtland	299'	1304'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	299'
Fruitland	1304'	1651'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1304'
Pictured Cliffs	1651'	1837'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1651'
Lewis	1837'	2400'	Shale w/siltstone stringers	Lewis	1837'
Huerfanito Bentonite	2400'	2699'	White, waxy chalky bentonite	Huerfanito Bent.	2400'
Chacra	2699'	3230'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	2699'
Mass. Cliff House	3230'	3353'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	3230'
Menefee	3353'	4016'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3353'
Point Lookout	4016'	4439'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4016'
Mancos	4439'	5346'	Dark gry carb sh.	Mancos	4439'
Gallup	5346'	6099'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5346'
Greenhorn	6099'	6159'	Highly calc gry sh w/thin lmst.	Greenhorn	6099'
Graneros	6159'	6213'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6159'
Dakota	6213'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6213'