Form 3160-5 (August 1999)

Type of Well

Oil Well

Name of Operator

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

Budget Bureau No. Expires: November	1004-0135	SEP 2006
Lease Serial No. SF-078138		WI CHICKS IN
If Indian, Allottee o	r Tribe Nar	me MST 5

abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side Well Name and No. **BONNIE #2** ☑ Gas Well ☐ Other API Well No 30-045-33767 MANANA GAS, INC c/o Walsh Engingeeirng & Production Corp. 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area 7415 East Main St. Farmington, NM 87402 (505) 327-4892 **BASIN FRUITLAND COAL** Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State

OTICE, REPORT, OR OTHER DATA				
TYPE OF ACTION				
oduction (Start/Resume)				
complete				
ater Disposal				
r				

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/21/06 spud 8-3/4" surface hole. Drilled to 147'KB. Ran 3 jts (135.76') of 7", 20#, J-55, ST&C casing and set casing at 142'KB. Cemented with 50sx (59 cu. ft.) of Type 5 with 3% CaCl₂ and 1/4 #/sk celloflake. Circulated 6 bbls of good cement to surface.

08/22/06 Nippled up the BOP and pressure tested the casing and BOP to 600 psi.

08/26/08 TD hole at 2230'. Ran 54 jts (2221.48") of 4.-1/2", 10.5#, J-55, ST&C production casing. Set casing at 2226.48' KB. Insert Float is at 2205'KB. cemented with 215sx (443 cu.ft.) of Type 5, with 3 #/sk gilsonite, 1/4#/sk celloflake. Followed by 100 sx (118cu. ft.) of Type 5, with 3 #/sk gilsonite and 1/4 #/sk celloflake. Bumped plug to 1500 psi. Float held ok. Circulated 25 bbls of cement to the surfa

ACCEPTED FOR RECORD SEP 1 2 2006

report hole size

which would entitle the applicant to conduct operation thereon

14. I hereby certify that the foregoing is true and correct			,
Name (Printed/Typed) Paul C. Thompson, P.E.	Title	Agent	
Signature Pay (C. Thomas -	Date	September 7, 2006	
THIS SPACE FOR FED	ERAL OR S	TATE OFFICE USE	
Approved by	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Office		

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction