Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

Ta. Type of Well		WELL (	COMPL	ETION C	R RE	COMPL	ETIO	N REP	ORT	AND L	.OG	}		ase Serial N MNM6890	0.		
2. Name of Operation   New Well   Work Over   Deepen   Plug Back   Diff. Resvr.	la Type of	EWell 🗖	Oil Well	Ra Gas	Well	n Dry	□ Oth	er							ttee or	Tribe Name	
BURLINGTON RESOLNICES OAG COLP				lew Well	□ Wor				J Plug	g Back	□ Diff.	Resvr.		ŕ			lo.
A.   Location of World Report location and in accordance with Floating requirements)*   Sec. 11 Ta29 in R8W Mer NIP   At surface   Name   Na			SOURCE	S O&G CC	LP	Con				-inc.com						ll No.	
4. Location of Well (Report location clearly and in accordance with Pederal requirements)*   At surface   A	3. Address	3401 EAS	T 30TH	M 87499				3a. Pho	one No 05.326	o. (include 6.9727	e area code	e) •	9. AI		30-04	5-24709-00-C	2
At top prof interval reported below At top prof interval reported below At top prof interval reported below At total depth  1. Date T.D. Reached 1.2/20/1980 15. Date T.D. Reached 1.2/20/1980 15. Date T.D. Reached 1.2/20/1980 16. Date Completed 1.2/20/1980 17. Date T.D. Reached 1.2/20/1980 18. Total Depth: MD 4160 19. Plug Back T.D.: MD 4170 17. D 4170 17. Elevations (OF, RB, RT, CL)* 17. TVD 17. D 4170 17. Elevations (OF, RB, RT, CL)* 17. Elevations (OF,	4. Location	of Well (Re	port locati	on clearly an		ordance w	ith Feder	1					10. F	ield and Poo	ol, or l	exploratory	
At top prod interval reported below At total depth  14. Date Spudded 12/20/1980  15. Date T.D. Reached 12/20/1980  15. Date T.D. Reached 12/20/1980  16. Date Completed 10/10/20/20  17. Elevations (SP, KB, RT, GL)*  7100 GL  7100	At surfa					535 N La	t, 107.64	4871 W L	_on								/ev
At total depth	At top p	orod interval i	reported b	elow									or	Area Sec	11 T3	32N R8W Mer	МР
12/20/1980	At total	depth													risn		
TVD	14. Date S <sub>1</sub> 12/04/1	pudded 1980				_					ed Ready to	Prod.	17. Elevations (DF, KB, RT, GL)* 7100 GL				
No.   Yes (Submit analysis)	18. Total D	Depth:		4160	Ī	19. Plug	Back T.I			41	10	20. Dep	th Brid	lge Plug Set			
23. Casing and Liner Record (Report all strings set in well)		lectric & Oth	er Mecha	nical Logs R	un (Subi	mit copy o	f each)	_		<del>-</del>	Was	DST run?	vey?	No [ No [ No [	ኘ Yes	(Submit analys	sis)
Hole Size   Size   Mit. (#/it.)   (MD)   (MD)   Depth   Type of Cement   (BBL)   Cement 10p*   Amount Pulled	23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in w	ell)					L			=			
11.0	Hole Size	Size/G	rade	Wt. (#/ft.)	t (#/tt )			•		F .		1 .		Cement Top*		Amount Pulled	
24. Tubing Record																	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)	7.875	-	4.500	11.0	<u> </u>		4149			<u> </u>	40	0					
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)		<del>                                     </del>			<del> </del>	$\dashv$					<del></del> -	+	$\dashv$				
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD																	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)	74 T-15	Passad															
2.375	<u> </u>		(ID)   P	acker Denth	(MD) T	Size	Denth	Set (MD)	\ I E	Packer De	nth (MD)	Size	De	nth Set (MF	<del>. Т</del>	Packer Denth (	MD)
Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status				uekei Bepiii	(112)	5.20	Boptii	Det (IIID)	<del>-   -</del>	ucker Be	pui (MD)	Size	150	pui set (ME	7	deker Deptil (	
A) FRUITLAND COAL 3528 3940 3627 TO 3940 0.320 108  B)  C)  D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  3627 TO 3940 2821 BBLS FLUID, 20# X-LINK GEL  28. Production - Interval A  Date First Test Production  Date First Test Test Production  Test Doll MCF BBL Corr. API Gravity Gravity  FLOWS FROM WELL  Choke Tog, Press. Size Five, G55.0  Size Five, Fress. Size G75.0  Date First Test Hours Froduction - Interval B  Date First Test Froduction - Interval B  Date First Test Froduction - Interval B  Date First Test Froduction - Interval B  Date First First Frest Gravity Gas Gravity Gas Gravity  FLOWS FROM WELL  Oil Gravity Gas GSI  Z8a. Production - Interval B  Date First Test Froduction - Interval B  Date First Frest Freduction - Interval B  Date First Frest Freduction - Interval B  Date First Frest Freduction Frest Freduction BBL MCF BBL Gravity Gravi	25. Produci	ng Intervals					26. I	Perforation	n Reco	ord				V			
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A  3627 TO 3940 2821 BBLS FLUID, 20# X-LINK GEL  28. Production - Interval A  Date First Test Hours Date Froduced Date 10/14/2002 10/14/2002 1		Тор															
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  3627 TO 3940 2821 BBLS FLUID, 20# X-LINK GEL  28. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Gas Water Flwg. Size Flwg. Size Fress. Size Flwg. Size Fress. GSg. 24 Hr. Oil BBL MCF BBL GGs Water Gravity GSI GSI  28a. Production - Interval B  Date First Test Hours Fress. CSg. 24 Hr. Oil Gas Water BBL GGs Water GGs: Oil Gravity GSI	<del></del>			3528 3940		40	362			O 3940	0.32	320 108			WIVE		
D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  3627 TO 3940 2821 BBLS FLUID, 20# X-LINK GEL  28. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Gravity Gravity FLOWS FROM WELL  10/14/2002 10/14/2002 1		<del></del>			-		-	_							<del>(303</del>	11233	\$
28. Production - Interval A  Date First Date Test Date Date Tested Production BBL MCF BBL Gravity  Choke Tbg. Press. Size Flwg. Press. Rate BBL Date First Production - Interval B  Date First Date Test Age Date BBL MCF BBL MCF BBL Gravity  Choke Tbg. Press. Rate BBL MCF BBL MCF BBL Gravity  Test Dil Gas Water Gas. Oil Gravity  Gas Gravity  FLOWS FROM WELL  Gas. Oil Gravity  Gas Gravity  FLOWS FROM WELL  Gas. Oil Gravity  Gas Gravity  FLOWS FROM WELL  Well Status  Gas. Oil Gravity  Gas Gravity  FLOWS FROM WELL  Well Status  Gravity  Gas Gravity  Well Status  Gravity  Gas Gravity  Gas Gravity  Well Status  Ratio  Water Gas. Oil Gravity  Gas Gravity  Well Status  Gravity  Gas Gravity  Fress. Rate BBL MCF BBL Gravity  Gravity  Gas Gravity  Well Status  Well Status  Ratio  Well Status  MCF BBL Gravity  MCF Gravity  MCF Gravity  MCF Gravity  MCF Gravity  MCF Gra													+	A CO		<del></del>	33
3627 TO 3940 2821 BBLS FLUID, 20# X-LINK GEL  28. Production - Interval A  Date First Produced Date Test Date Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL  Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio  Date First Production - Interval B  Date First Flwg. Press. Rate BBL MCF BBL Oil Gravity GSI GSI  28a. Production - Interval B  Date First Production McIbod Gravity Gas Gravity Well Status  First Production McIbod Gravity Well Status  Date First Production McIbod Gravity Well Status  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Size Fiwg Press. Rate BBL MCF BBL Ratio Well Status				ment Squeeze	e, Etc.			-						199		5005	
28. Production - Interval A  Date First Produced Date Tested Date Tested Production Date Tested Date Tested Production Date Tested Date Tested Date Tested Date Date Tested Date Date Tested Date Date Tested Date Date Date Date Date Date Date Date	<del></del>			040 0004 BE	N C EL III	D 00# V I	INIX OF		A	mount and	d Type of	Material	····		DE	.لان	<u> </u>
28. Production - Interval A  Date First			27 10 3	940 2821 86	SLS FLUI	U, 20# X-L	INK GEL								TO ALL	3 3 3	-
Date First Produced Date Test Date First Production Date First Production Date First Produced Date Date Production Date Date Date Date Date Date Date Date			·										<del></del>	<del>\</del> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	On.	Dig.	1
Date First Produced Date Test Date First Production Date First Production Date First Produced Date Date Production Date Date Date Date Date Date Date Date														S.	250.	,,,	57
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Total Production Date Tested 10/14/2002 1				Tast	loa	ICon	I w.		Ioac.		IC.	<del></del>	Door door of	× × × × × × × × × × × × × × × × × × ×	01.8	119151	
Choke Tbg. Press. Csg. Press. BBL MCF BBL Gas:Oil Ratio GSI  28a. Production - Interval B  Date First Produced Date Tested Production BBL MCF BBL MCF BBL Corr. API Gravity Gr	Produced	Date	Tested		BBL	MCF	ВЕ	BL					rioducti				
Size Flwg. Press. 675.0 Rate BBL MCF BBL Ratio  28a. Production - Interval B  Date First Test Date Tested Production BBL MCF BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio  Choke Flwg. Press. Rate BBL MCF BBL Ratio  Choke Tbg. Press. Rate BBL MCF BBL Ratio				24 Hr					Gas:C	)il	Well	Statue		FLOW	SFRC	M WELL	
28a. Production - Interval B  Date First	Size	Flwg.	Press.														
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Flwg. Press. Rate BBL MCF BBL Ratio  Well Status	28a. Produc			170	<u> </u>				Ь.			331	•	······			
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio	Date First												Producti	on Method			
Size Flwg. Press. Rate BBL MCF BBL Ratio	Froduced	Date	1 ested	Production	RRL	MCF	BE	SL	Corr.	API	Gravi	ty					
	Choke Size	Flwg.									Well	Status		<u>-</u>	•		

20h Duod	uction - Interv									· · · · · · · · · · · · · · · · · · ·	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity .		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status		
28c. Prod	uction - Interv	'al D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API		Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status		
29. Dispo	sition of Gas(	Sold, used f	for fuel, ven	ted, etc.)				· · · · · · · · · · · · · · · · · · ·			
30. Sumn Show tests,	nary of Porous	zones of po	rosity and c	ontents ther	eof: Cored in tool open,	ntervals and , flowing an	l all drill-stem d shut-in pressu	ures	31. For	mation (Log) Markers	
	Formation		Тор	Bottom		Description	ons, Contents, e	etc.		Name	Top Meas. Depth
32. Addit	ional remarks	(include pl as a Fruitli	ugging proc and Coal/P	edure): ictured Clif	fs commin	gle under [	DHC-3003.		l O1	CTURED CLIFFS O ALAMO UITLAND	2613 3528
1. Ele	e enclosed atta	anical Logs	•	• ′		2. Geologic	•		3. DST Re	port 4.	Directional Survey
5. Su	indry Notice fo	or plugging	and cement	verification	ı	6. Core An	alysis		7 Other:		
	by certify that e(please print)	•	Elect Fo Committed	ronic Subn r BURLIN	nission #154 GTON RES	56 Verified SOURCES	d by the BLM O&G CO LP, thew Warren	Well Int sent to on 12/2:	formation Sy the Farming 3/2002 (03M)	ton	instructions):
Signa	ture	(Electroni	c Submiss	ion)			Date	10/28/2	2002		
Title 18 Un	J.S.C. Section ited States any	1001 and 1 y false, ficti	Title 43 U.S. tious or frad	.C. Section lulent staten	1212, make nents or repr	it a crime for esentations	or any person ka as to any matte	nowingly r within	y and willfully its jurisdictio	to make to any depart n.	ment or agency