

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1804-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF080067A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Allison Unit

8. FARM OR LEASE NAME, WELL NO.

Allison Unit #17C

9. API WELL NO.

30-045-30773

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.24, T-32-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 160°FNL, 2475°FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED
12/6/200116. DATE T.D. REACHED
12/13/200117. DATE COMPL. (Ready to prod.)
1/30/200218. ELEVATIONS (OF, RKB, RT, BR, ETC.)
6579'GL, 6591'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6166'21. PLUG, BACK T.D., MD & TVD
6155'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6166'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4456-6108' Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	232'	12 1/4	181 cu. Ft.	
7	20-23#	3838'	8 3/4	1287 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3658'	6158'	355 cu. Ft.		2 3/8	6010'	SN @ 6009'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4456, 4458, 4480, 4482, 4484, 4490, 4492, 4494, 4502, 4770, 4772, 4774, 4778, 4792, 4794, 4796, 4798, 4870, 4872, 4874, 4876, 4878, 4892, 4894, 4896, 4898, 4900, 4902, 4920, 4960, 4962, 4964, 4966, 4968, 4982, 4984, 4986, 5000, 5002, 5042, 5044, 5046, 5048, 5054, 5056, 5076, 5078, 5080, 5197, 5211, 5219, 5242, 5252, 5264, 5271, 5293, 5318, 5323, 5336, 5342, 5356, 5366, 5376, 5385, 5401, 5429, 5456, 5474, 5483, 5493, 5511, 5526, 5546, 5554, 5574, 5580, 5590, 5648, 5674, 5696, 5759, 5770, 5778, 5787, 5803, 5812, 5818, 5840, 5854, 5866, 5873, 5890, 5940, 5949, 5974, 5990, 5996, 6002, 6031, 6045, 6064, 6095, 6108.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4456-5080'	626 bbls 20# Inr gel, 200,000# 20/40 Brady sand, & 1,584,000 SCF N2.
5197-5590'	2040 bbls slick water, & 100,000# 20/40 Brady sand
5648-6108'	1923 bbls slick water, & 100,000# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/30/2002			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 561	SI 561	→		1374 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Supervisor TITLE Regulatory SupervisorDATE 2/12/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTOR, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH
					TRUE VERT. DEPTH

Location	2320'	2445'	2445'	Description
Ojo Alamo	2320'	2445'		White, cr-gr ss.
Kirtland	2445'	2858'		Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2858'	3260'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3260'	3550'		Bn-Gry, fine grn, tight ss.
Lewis	3550'	4298'		Shale w/siltstone stringers
Huerfanito Bentonite*	4298'	4770'		White, waxy chalky bentonite
Chacra	4770'	5156'		Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5156'	5565'		ss. Gry, fine-grn, dense sil ss.
Menefee	5565'	5753'		Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5753'	6166'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra in

* Huerfano Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

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