Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

Jicarilla Contract 464

6. If Indian, Allottee or Tribe Name

abandoned well. Use Furth 3 160-3 (AFD) for such proposals.						Jicarilla Apache Tribe∈			
<u> </u>						7. If Unit or C	A/Agreement,	Name and/or No	JG 20
SUBMIT IN TRIPLICATE - Other instructions on reverse side						E or			
1. Type of Well	070	FARYIN	0701	1 83				ist -	
Oil Well X Gas Well Other						8. Well Name		19	- 49 (;
2. Name of Operator							lla 464-30	No.`9⊘' _⊖	
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)					9. API Well N		Taka	<u>9,5,</u>	
			b. Phone No. (include area code)			30-039-25789			
						10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Basin Fruit				
4001 501 10 0001 5001 11 11 11							Cabresto Canyon Tertiary		
400' FSL & 800' FWL Unit I					AND				
Sec. 30, T30N, R3W		Rio Arrit				rriba County, New Mexico			
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATUI	RE OF	NOTICE, RI	EPORT	, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	Acidize Alter Casing								
Subsequent Report	Casing Repair Change Plans	New Construction Recomplete Plug and Abandon Temporarily Abandon					Other Completion Operations		
Final Abandonment Notice	Convert to Injection	Plug	Plug Back Water Disposal						
Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspe	erations. If the operation results in a andonment Notices shall be filed only	multiple	completion or re	completio:	n in a new	interval, a Form	3160-4 shall be	filed once	
"This is part of the Permit	Clean-up program for	Black	: Hills"						
11/16/05. MIRUSU. Drill out CIBP @ 1615'. Tested Tertiary (San Jose) perfs on						11/17/05 on 1/2" choke for 2			
hours for 40 psi & 344 MCF									
3084'. Set cement retainer									
retainer & cement & pressu production - None.	re test SQ to 650 psi - bl	ed to 6	300 psi in 1	30 mi	nutes.	i ested Squ	eezea pens	s for water	
Drill out CIBP @ 3615' and	clean out existing FRTC	perfs	to 4000'.	Acidia	ze FRT0	C perfs w/10	000 gallons	10%	
Formic acid & 2000 gallons	methanol w/N2. Clean	out & 1	ested FR7	rc. F	inal test	t on 12/5/05	on 1/4" ch	oke for 8	
hours and 132 MCF/D. Lar									
commingled FRTC/Tertiary	gas well. Released rig	g 12/7.	/05.						
14. I hereby certify that the foregoing	is true and correct	-							
			itle						
Mike Pippin			Petroleum Engineer (Agent)						
Signature Date			August 16,						
THIS SPACE FOR FED							ACCEPTED FOR RECORD		
Approved by			Title			Date	ΔIIG	1 8 2006	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	····		FARMINGTON FIELD OFFICE			
Title 18 U.S.C. Section 1001, makes it		and willf	ully to make to	o any de	partment o	r agency of the U	BY Inited States an	y talse, fictitious o	

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction.