submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells	~		
1.	Type of Well RECENT GAS 070 FAT MINE	<u> </u>	NMSF-079392 If Indian, All, or	
2. R r	Name of Operator arrival arriv	7.	Unit Agreement Name San Juan 27-5 Unit	
3.		8.	Well Name & Number	
	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	SJ 27-5 Unit #139N API Well No.	
_			30-039-29353	
ŧ.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool	
Unit F (SENW), 1750' FNL & 2160' FWL, Sec. 20, T27N, R5W, NMPM		Basi	Basin Dakota / Blanco MV	
		11.	County and State Rio Arriba Co., NM	
Set Per obl w/.: 100 8/8. RJF	9/06 MIRU Drake 29. Kill well w/20 bbls water. ND WH, NU BOP. POOH w/2-3/8" tbg CBP @ 7454' Load hole w/2% KCL. PT BP & casing to 4000# - OK. RD & released r f'd PT/LMF w/.34" @ 1spf holes @ 5360' - 5858' = 28 holes. Acidized perfs w/10 bbl s 60 Quality slickwater foam w/100,000# 20/04 sand & 1,271,300 scf N2. RIH & set CFl 34" hole @ 1 spf - 4893'-5270' = 25 holes. Acidized perfs w/10 bbls 15% HCL. Frac'd 0,000# 20/40 sand & 1,160,400 scf N2. RD frac company. RU to flowback. Flowed back //06 MIRU Basic 154. ND WH, PU 3-3/4" mill and RIH tagged CBP @ 4843'. D/O CBP H w/tbg and blew well w/air/foam mist to C/O. POOH w/mill. C/O sand for 2 days. POF BOP,NU WH. Pumped off check. RD & released rig 8/15/06.	ig. 6/23/06 s 15% HCl. ? @ 5278'. w/1058 bbl c for 4 days	Rigless. RU Blue Jet & Frac'd PT/LMF w/1095 PT-OK. Perf'd UMF/CH ls 60 Quality slick/foam w/ RD flow back equip. D/O CFP @ 5278'. C/O fill.	
We	ll currently producing only MV. Will return at a later to remove CBP and DHC MV & D	K.		
14	. I hereby certify that the foregoing is true and correct.			
Sig	ned 1 1 129 (119) Patsy Clugston Title Sr. Regulato	ry Specialis	Date 8/24/06 ACCEPTED FOR RECOR	
AP CO	PROVED BY		Date SEP 1 8 2006 FARMINGTON FIELD OFFICE BY	

