

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078894
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
ROSA UNIT #310A
9. API Well No.
30-039-29779
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
RIO ARRIBA, NM

2006 SEP 18 PM 1 24

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1565' FNL & 2500' FWL SE/4 NW/4 SEC 26-T31N-R04W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-17-2006 MIRU, mix spud mud.

08-18-2006 Drl rat & mouse hole. Drlg 12.25" surface from 0' to 346'. Circulate & condition, TOH. Run & land 9 5/8", 36#, K-55, csg @ 336'. Texas shoe, 1,40.45' csg jt, insert float, 7 csg jts + landing jt. Cmt surface csg, shut in @ 0022, single slurry cmt as follows: 10 bbls water ahead, 190 sx (47 bbls) Type III cmt w/ 2% CaCl & 1/4# Cello Flake, displace w/ 23 bbls water, circulate 15 bbls to pit, shut in.

08-19-2006 NU BOP, choke manifold, flow line & related equipment. Pressure test blind rams, inner & outer choke valves, TIW & Kelly Valve, & pipe rams @ 250#, low from 5 min & 1500# high from 10 min. Test csg @ 1500# from 30 min. PU bit #3, TIH, tag cmt @ 278', & break circ. Drlg cmt, float & shoe from 278' to 346'. Drlg open hole from 346' to 400'. Circulate & condition, LD DC's & TOOH. PU SPHWDP & TIH.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 14, 2006

(This space for Federal or State office use)

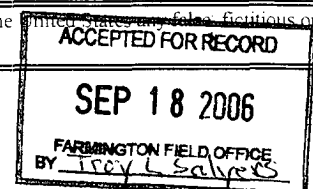
Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOC

08-20-2006 Wash & ream to bottom from 369' to 400'. Directional drill 8 3/4" hole from 400' to 1072'.

08-21-2006 Directional drill 8 3/4" hole from 1072' to 1817'.

08-22-2006 Directional drill 8 3/4" hole from 1817' to 2367'.

08-23-2006 Directional drill 8 3/4" hole from 2367' to 2781'.

08-24-2006 Directional drill 8 3/4" hole from 2781' to 2997', circulate & condition hole, TOOH, PU new bit, TIH, wash & ream from 2531' to 2626'.

08-25-2006 Wash & ream from 2626' to 2997'. Directional drill 8 3/4" hole from 2997' to 3325'.

08-26-2006 Directional drill 8 3/4" hole from 3325' to 3587'.

08-27-2006 Directional drill 8 3/4" hole from 3587' to 3853'.

08-28-2006 Directional drill 8 3/4" hole from 3853' to 3915', circulate & condition, TOOH, LD directional tools, TIH, break circulation, circulate & condition, change out tongs, LD DP & HWDP.

08-29-2006 LD HWDP, RU csg crew, RIH w/ 101 jts 7", 23#, K-55 csg, land @ 3913', float collar @ 3871'. RD csg crew, RU cementers, pressure test lines & cmt csg as follows: 10 bbl H2O, 201 bbl lead @ 12.1#/gal = 540 sxs Type III + 65/35 POZ + 8% gel + 1% CaCl + 1/4# Cello Flake + 148.27 bbl H2O. 12.39 bbl tail @ 14.5#/gal = 50 sxs Type III + 1/4# Cello Flake + 1% CaCl + 8.10 bbl H2O. 153 bbl H2O displacement, 72 bbls cmt to surface, bump plug @ 1000#, float did not hold, plug down @ 1537 hrs, good cmt job. WOC, SI csg head w/ 1000#. ND BOP & jet pits, release rig @ 0600 hrs, 08/29/06.